TC Energy US Pipelines
Operational Posting Notification

Notice ID:	2313 Supersede	**Prior Notice ID:**	2289 **IMP**
Notice Type:	Plnd Outage	**Notice Indicator:**	Critical
Effective Date:	**6/15/2021**	**Posting Date:**	6/10/2021
End Date:	**8/8/2021**	**Unpost Date:**	8/9/2021
Response Date:		**Response Required:**	No Response Required
First:	**Last:**	**Phone:**	

Pipeline: **NBPL**

Daily Message:
Flow Past Glen Ullin Capacity Reduction (Updated 6/10/2021)

Details:
Flow Past Glen Ullin Capacity Reduction (Updated 6/10/2021)

Update : NBPL will begin planned maintenance at St. Anthony Compressor Station (CS 7) and Glen Ullin Compressor Station (CS 6). As a result, the Flow Past Glen Ullin (LOC# 43) location capacity will be reduced as follows:

257-MMcf/d (leaving 2,185-MMcf/d) for 6/15 - 6/19
242-MMcf/d (leaving 2,200-MMcf/d) for 7/19 - 7/23
257-MMcf/d (leaving 2,185-MMcf/d) for 8/3 - 8/8

Since the last posting the June capacity restriction has been delayed by a day to 6/15 - 6/19 (from 6/14 - 6/18).

Impacts are only for the dates noted above; there is no impact for all other dates within the effective dates of this posting.

Based on current nominations, it is anticipated that this posting may result in the capacity allocation reduction of IT, Firm Secondary and potentially a portion of Firm Primary volumes. Since NBPL anticipates that this restriction may impact its ability to deliver all nominated Firm Primary services, NBPL will apply the Reservation Charge Crediting Mechanism of Northern Borders FERC Gas Tariff Section 6.6.7 as necessary.

Please contact your Northern Border Nominations Representative with any questions regarding nominations or scheduling at (888) 750-6275.

Please contact System Operations with any questions regarding operations or facilities.
Paul Oliver 503-703-9862
Michael Gosselin 832-320-5167