



Northern Border Pipeline Company

October 30, 2015

Northern Border Pipeline Company
700 Louisiana Street, Suite 700
Houston, TX 77002-2700

John A. Roscher
Director, Rates, Tariffs, and Certificates

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

tel 832.320.5675
fax 832.320.6675
email John_Roscher@TransCanada.com
web www.northernborder.com

Re: Northern Border Pipeline Company
Change in FERC Gas Tariff
Docket No. RP16- -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ Northern Border Pipeline Company ("Northern Border") submits for filing the revised tariff sections included as Appendix A to be part of its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"), as more fully described below. Northern Border respectfully requests that the Commission accept the tariff sections, included herein as Appendix A, to become effective December 1, 2015.

Correspondence

The names, titles, mailing address, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2015).

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Houston, Texas 77002-2700
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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

Northern Border currently provides interruptible parking and lending service under Rate Schedule PAL. In the instant filing, Northern Border is proposing certain enhancements to its PAL service that are intended to provide Northern Border and its buyers with greater parking and lending flexibility. Within Section 5.6.2.2,² Northern Border has proposed the addition of a provision to allow Northern Border and a buyer to agree to a schedule that will apply to quantities of gas that are initially parked or loaned. On the subsequent return of such parked or loaned gas, Northern Border and buyer may similarly agree to a schedule. Along with the modifications proposed within Section 5.6.2.2, Northern Border has also revised Exhibit A of the PAL Form of Service Agreement (“FSA”)³ to include a fill-in-the-blank schedule as agreed to with the buyer. Northern Border notes that the addition of a PAL schedule is consistent with that approved by the Commission in other proceedings.⁴

Additionally, Northern Border is proposing, herein, to make several housekeeping revisions. First, in order to reflect a change in the physical location of Northern Border’s business office, Northern Border is revising references to Northern Border’s street/courier address throughout its

² Section 5.6.2.2 – Rate Schedule PAL, Character of Service (“Section 5.6.2.2”).

³ Section 7.6.1 – Service Agmts, Rate Schedule PAL – Exhibit A.

⁴ *Gas Transmission Northwest LLC*, 136 FERC ¶ 61,022 (2011). See also *Gas Transmission Northwest LLC*, 151 FERC ¶ 61,180 (2015).

Tariff.⁵ Finally, Northern Border is proposing to revise Section 6.4.2 – GT&C, Non-Conforming Agreements to eliminate any terminated agreements.

Effective Date

Northern Border requests that the Commission accept the revised tariff sections filed herein and listed in Appendix A to become effective December 1.

Other Filings That May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission’s Regulations, GTN is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff sections (Appendix A); and
3. A marked version of the tariff sections (Appendix B).

Certificate of Service

As required by Section 154.502 of the Commission’s regulations, copies of this letter are being served on all of Northern Border’s existing customers and interested state regulatory agencies. A copy of this letter is available during regular business hours for public inspection at Northern Border’s principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

⁵ Specifically, this revision is being made on the Title Page; Section 6.31 – GT&C, Complaint Procedure; Section 6.32 – GT&C, Internet Access; Section 7.1.1 – Service Agmts, Rate Schedule T-1 – Exhibit A; Section 7.2.1 – Service Agmts, Rate Schedule FCS-DP – Exhibit A; Section 7.3.1 – Service Agmts, Rate Schedule ICS-DP – Exhibit A; Section 7.4.1 – Service Agmts, Rate Schedule T-1B – Exhibit A; Section 7.5.1 – Service Agmts, Rate Schedule IT-1 – Exhibit A; Section 7.6.1; Section 7.7.1 – Service Agmts, Rate Schedule TPB – Exhibit A; Section 7.8.1 – Service Agmts, Rate Schedule FTL-1 – Exhibit A; and Section 7.9.1 – Service Agmts, Rate Schedule ITL-1 – Exhibit 1.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

NORTHERN BORDER PIPELINE COMPANY

By: TransCanada Northern Border Inc., Its Operator

A handwritten signature in black ink, reading "John A. Roscher", is enclosed within a rectangular box. The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher

Director, Rates, Tariffs, and Certificates

Enclosures

Appendix A

Northern Border Pipeline Company – Northern Border Tariffs *FERC Gas Tariff, Second Revised Volume No. 1*

Clean Tariff

<u>Section Description</u>	<u>Version</u>
Title Page	
5.6.2.2 – Rate Schedule PAL, Character of Service	v.2.0.0
6.31 – GT&C, Complaint Procedure	v.2.0.0
6.32 – GT&C, Internet Access	v.3.0.0
6.42 – GT&C, Non-Conforming Agreements	v.4.0.0
7.1.1 – Service Agmts, Rate Schedule T-1 - Exhibit A	v.4.0.0
7.2.1 – Service Agmts, Rate Schedule FCS-DP - Exhibit A	v.3.0.0
7.3.1 – Service Agmts, Rate Schedule ICS-DP - Exhibit A	v.3.0.0
7.4.1 – Service Agmts, Rate Schedule T-1B - Exhibit A	v.4.0.0
7.5.1 – Service Agmts, Rate Schedule IT-1 - Exhibit A	v.3.0.0
7.6.1 – Service Agmts, Rate Schedule PAL - Exhibit A	v.3.0.0
7.7.1 – Service Agmts, Rate Schedule TPB - Exhibit A	v.3.0.0
7.8.1 – Service Agmts, Rate Schedule FTL-1 - Exhibit A	v.2.0.0
7.9.1 – Service Agmts, Rate Schedule ITL-1 - Exhibit A	v.2.0.0

FERC GAS TARIFF

Second Revised Volume No. 1

of

NORTHERN BORDER PIPELINE COMPANY

Filed with

Federal Energy Regulatory Commission

Communications Concerning This Tariff
Should Be Addressed To:

Joan Collins
Manager, Tariffs and Compliance

Telephone: (832) 320-5651

Facsimile: (832) 320-6651

Electronic Mail Address: joan_collins@transcanada.com

TransCanada Northern Border Inc., its Operator
700 Louisiana Street
Houston TX 77002-2700

5.6.2.2 Character of Service.

Service under this Rate Schedule shall be provided for Parking and/or Lending service(s).

- (1) Parking Service is an interruptible service that provides for:
 - (a) The receipt by Company of gas quantities that have been delivered by Buyer at a Parking Point(s);
 - (b) Company holding the parked gas quantities; and
 - (c) The subsequent return of parked gas quantities to the Buyer at such Parking Point(s), or a mutually agreeable alternative Parking Point(s), subject to Section 5.6.4 paragraph 2 of this Rate Schedule.
- (2) Lending Service is an interruptible service that provides for:
 - (a) The receipt of gas quantities by Buyer from Company at a Lending Point(s),
 - (b) The subsequent return of the loaned gas quantities to the Company at such Lending Point(s), or a mutually agreeable alternative Lending Point(s), subject to Section 5.6.4 paragraph 2 of this Rate Schedule.

Company shall attempt to park and/or lend a quantity of gas to Buyer up to the Maximum PAL Quantity stated in dekatherms as specified in the effective PAL Agreement. Company and Buyer may agree to a schedule of the quantities to be parked or loaned, as set forth in the PAL Agreement.

6.31 COMPLAINT PROCEDURE

Company is willing to render, on a nondiscriminatory basis, to the extent presently available from existing capacity, interruptible and firm transportation service to any Shipper or potential shipper who requests and meets the requirements for such service in accordance with Company's Tariff. Should a Shipper or potential shipper believe that it has a complaint against the Company in regard to transportation service, then such party may verbally register and/or file a written complaint with the Company. Verbal complaints should be communicated to the Company's Chief Compliance Officer (CCO), (832) 320-5623. Company shall attempt to respond timely to such verbal complaints on an informal, case specific basis. Verbal complaints which, in Complainants' judgement, are not satisfactorily resolved shall be submitted in writing and handled pursuant to the written complaint procedures next described. The procedures for filing and resolving written complaints will be in accordance with the following:

- (a) All complaints of Shippers or potential shippers should be directed in writing to the Chief Compliance Officer, at Northern Border Pipeline Company, 700 Louisiana Street, Houston, TX 77002-2700. Such complaints should clearly identify the specific activity or lack of activity that Company has undertaken and should specify the manner in which the complaining party alleges to have been aggrieved.
- (b) Upon receipt by the CCO of the complaint, Company will maintain a record of all complaints received.
- (c) The CCO will be responsible for notifying the appropriate departments within Company whose services will be utilized in the review of the allegations contained in the complaint.
- (d) Within 48 hours, and in writing within 30 days of receipt of the complaint, Company will respond to such complaint. However, Company's response to such complaint may indicate additional information is needed from the complaining party and/or additional time is needed to complete the review of the allegations. In which case, such response will set forth what information is needed and/or what additional time is required in order to fully respond.
- (e) When full review of the complaint has been completed, Company shall direct a written response to the complaining party which, inter alia, shall demonstrate either (i) that the complaining party has failed to establish any conduct or practice which is contrary to Company's Tariff or the Commission's Regulations, or (ii) that corrective action has been determined to be warranted. In the event that corrective action is deemed warranted, Company will set forth a remedy.

6.32 INTERNET ACCESS

1. Internet Access.

Company shall provide access to its Informational Postings and Customer Activities sites via a designated Internet web site.

At a minimum, Company's designated site shall be accessible via the public Internet. This specifically does not preclude location of the designated site on a private intranet as long as the designated site is accessible via the public Internet.

For further information relative to Company's designated Internet web site potential users should contact:

Northern Border Pipeline Company
TransCanada Northern Border Inc., its Operator
700 Louisiana Street
Houston, TX 77002-2700
Phone Number: 1-888-546-3484

Company has a technical support phone number if problems accessing Company's designated Internet web site are encountered.

Company is not responsible for problems that reside in the user's hardware or software, or the Internet Service Provider used to access Company's designated Internet site.

2. Informational Postings Site.

The Informational Postings site is primarily comprised of FERC mandated postings. The Informational Postings site will be maintained to provide equal and timely access to certain Company transportation information, including but not limited to: (1) Operationally Available and Unsubscribed Capacity; (2) Information related to standards of conduct for transmission providers; (3) Gas Quality; (4) Index of Customers; (5) Notices; (6) Posted Imbalances; (7) Company's FERC Gas Tariff and (8) Transactional Reporting.

Other information and/or capabilities to comply with current and future valid reporting or other requirements as dictated by the FERC also shall be included.

Information posted on Company's Informational Postings site may be fully disseminated by its users.

Information on Company's Informational Postings site shall be made available so as to permit users to download data to be used in their applications.

3. Customer Activity Site.

To indicate a desire to access Company's password protected Customer Activity site, potential users must complete and forward a customer access form to Company's Internet Access Administrator.

Once a completed customer access form is received and processed, Company will provide the requestor with a username and password.

A. Username/Password.

The username and password combination of a user of Company's Customer Activity site may not be shared with any other individual without the written consent of Company. User ID's are both individual and company-specific. Transactions using an individual's user ID for their organization is the User's responsibility. If the user changes positions within the organization or leaves the organization, it is the user's responsibility to notify Company to cancel the current user ID. Company will issue new user ID's for replacement personnel upon receipt of a completed Customer Activity access form.

The initial password provided to a new user of Company's Customer Activity site should be immediately changed by the user to protect user's security. Company also recommends that a user change its password on a regular basis.

4. Archiving and Retrieval of Posted Information.

A. All posted information will be electronically archived each business day. This information will be placed in a secure environmentally stable storage location.

B. Long Term Archiving.

Company shall retain daily archived records of the information posted for at least three years and permit users to review such records. Company may purge completed transactions from current files when transactions have been posted for 90 days.

C. Retrieval Procedures.

A person requiring access to archived posted information must submit their request in writing to:

Northern Border Pipeline Company
TransCanada Northern Border Inc.,
its Operator
Commercial Services
700 Louisiana Street
Houston, TX 77002-2700

Phone Number: (832) 320-5474

FAX Number: (832) 320-5677

Such written request must clearly state the requestor's name, address, phone number, information required, and reason for request.

D. Delivery of Retrieved Information.

The information will be provided by Company to requestor by means that is mutually agreeable to both parties. Company shall utilize its best efforts to provide this information to the requestor no later than ten business days after the request has been received. If the requested information can not be provided in this timeframe, Company shall notify the requestor, by the end of the fifth business day after the request has been received, of the status of providing the requested information. Company may charge requestor a reasonable fee for costs incurred in providing the data.

6.42 NON-CONFORMING AGREEMENTS

Shipper Name	Agreement Number	Type of Agreement	Termination Date
MidAmerican Energy Company	N/A	Global Point	Evergreen Prov.
Dakota Gasification Company	T2577F	Rate Schedule T-1	05/04/2016
Tenaska Marketing Ventures	T2574F	Rate Schedule T-1	12/04/2011
Northern States Power Company, a Minnesota Corporation	DP001F	Rate Schedule T-1	03/31/2027
Alcoa Inc.	T1064F	Rate Schedule T-1	10/31/2018
Montana-Dakota Utilities Company	T1065F	Rate Schedule T-1	12/31/2018
North Shore Gas Company	T1066F	Rate Schedule T-1	03/31/2018
Nexen Marketing U.S.A. Inc	T1067F	Rate Schedule T-1	03/31/2017
EnCana Marketing (USA) Inc.	T1080F	Rate Schedule T-1	10/31/2015
MidAmerican Energy Company	T1100F	Rate Schedule T-1	10/31/2012
MidAmerican Energy Company	T1101F	Rate Schedule T-1	10/31/2012
MidAmerican Energy Company	T1102F	Rate Schedule T-1	10/31/2012
Alcoa Inc.	T1110F	Rate Schedule T-1	10/31/2012
Tenaska Marketing Ventures	T1113F	Rate Schedule T-1	12/31/2013
MidAmerican Energy Company	T1142F	Rate Schedule T-1	10/31/2017
Tenaska Marketing Ventures	T1152F	Rate Schedule T-1	12/31/2016
BP Canada Energy Marketing Corp.	T1876F	Rate Schedule T-1	03/31/2016
Tenaska Marketing Ventures	T1937F	Rate Schedule T-1	03/31/2016
EnCana Marketing (USA) Inc.	T2109F	Rate Schedule T-1	10/31/2015
Nexen Marketing U.S.A. Inc.	T2138F	Rate Schedule T-1	03/31/2017
James Valley Ethanol, LLC d/b/a POET Biorefining - Groton	T3615F	Rate Schedule T-1	10/31/2016
Prairielands Energy Marketing, Inc.	T3883F	Rate Schedule T-1	03/31/2020
Prairielands Energy Marketing, Inc.	T3945F	Rate Schedule T-1	12/31/2017
PLCP, L.P.	T3952F	Rate Schedule T-1	10/31/2018
NorthWestern Corporation, d/b/a NorthWestern Energy	T3959F	Rate Schedule T-1	10/31/2019
Sequent Energy Management, L.P.	T4584F	Rate Schedule T-1	10/31/2015
EnCana Marketing (USA) Inc.	T4842F	Rate Schedule T-1	03/31/2016
NJR Energy Services Company	T4897F	Rate Schedule T-1	03/31/2016
Interstate Power and Light Company	T4918F	Rate Schedule T-1	03/31/2016
Interstate Power and Light Company	T4919F	Rate Schedule T-1	03/31/2016
Tenaska Marketing Ventures	T5046F	Rate Schedule T-1	12/31/2016
The Peoples Gas Light and Coke Company	T5139F	Rate Schedule T-1	04/02/2021
Sequent Energy Management, L.P.	T5183F	Rate Schedule T-1	03/31/2022
EnCana Marketing (USA) Inc.	T5210F	Rate Schedule T-1	04/30/2016
Enterprise Products Operating LLC	T5444F	Rate Schedule T-1	04/02/2021
Enterprise Products Operating LLC	T5445F	Rate Schedule T-1	04/02/2021
Enterprise Products Operating LLC	T5446F	Rate Schedule T-1	11/02/2019
Enterprise Products Operating LLC	T5447F	Rate Schedule T-1	03/31/2020
Enterprise Products Operating LLC	T5448F	Rate Schedule T-1	03/31/2020

Enterprise Products Operating LLC	T5449F	Rate Schedule T-1	04/02/2020
Enterprise Products Operating LLC	T5450F	Rate Schedule T-1	04/02/2020
Enterprise Products Operating LLC	T5451F	Rate Schedule T-1	04/07/2020
Northern States Power Company, a Minnesota Corporation	FB0676	Rate Schedule T-1B	03/31/2027
Minnesota Energy Resources Corporation	T6873F	Rate Schedule T-1	1/
Anadarko Energy Services Company	T6874F	Rate Schedule T-1	2/
Ameren Illinois Company	PL001F	Rate Schedule FTL-1	3/

- 1/ The termination date is 10 years after the in-service date of the Bison Pipeline project as described in FERC Docket No. PF08-23-000.
- 2/ The termination date is 120 full calendar months after the in-service date of the Bison Pipeline project as described in FERC Docket No. PF08-23-000.
- 3/ The termination date is 10 years after the in-service date of the Princeton Lateral Project as described in FERC Docket No. CP10-468-000.

NORTHERN BORDER PIPELINE COMPANY
U. S. SHIPPERS SERVICE AGREEMENT
RATE SCHEDULE T-1

EXHIBIT A TO U.S. SHIPPERS SERVICE AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
700 Louisiana Street
Houston, TX 77002-2700

SHIPPER -

SHIPPER'S ADDRESS -

Right of First Refusal: Yes _____ No _____

Right of First Refusal Path:

Point of Receipt _____ Point of Delivery _____

Yes _____ No _____ (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to Section 6.26 of the General Terms and Conditions. Right of First Refusal rights, if any, applicable to this interim capacity are limited as provided in such Section 6.26.2(b)(iv) or 6.26.5 of the General Terms and Conditions.

Maximum Receipt Quantity: Identify Dth/day amount in either (a) or (b) immediately below.

(a) Uniform throughout contract term: _____ Dth/day, or

(b) Differing throughout contract term (include periods and amounts in Dth/day):

Transportation Path:

Point of Receipt _____ Point of Delivery _____

Maximum Reservation Rate 1/ _____

Discounted Rate: 1/ _____

Rate Type:2/ _____

Quantity: _____

Quantity Level: _____

Time Period: Start Date _____ End Date _____

Contract: Discounted Daily Reservation Rate _____
Discounted Daily Commodity Rate _____
Point: Point of Receipt _____
Point of Delivery _____
Point to Point: Point of Receipt _____ to Point of Delivery _____
Zone: (define geographical area) _____
Relationship: _____
Rate Component: _____
Index Price Differential: _____

Negotiated Rate: 1/ No _____ Yes _____ (attach explanation of rate)

- 1/ Plus the applicable commodity charges and other rates and charges, pursuant to Section 5.1.3.1 of Rate Schedule T-1.
- 2/ See Section 6.41 of the General Terms and Conditions for description of various types of discount rates.

This Exhibit A is made and entered into as of _____, 20____.

Billing Commencement Date of this Exhibit A is _____.

NORTHERN BORDER PIPELINE COMPANY
By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF T-1 SHIPPER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
FIRM COMPRESSION SERVICE AGREEMENT
RATE SCHEDULE FCS-DP

EXHIBIT A TO SERVICE AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
700 Louisiana Street
Houston, TX 77002-2700

SHIPPER -

SHIPPER'S ADDRESS -

Right of First Refusal: Yes _____ No _____

Maximum Receipt Quantity: _____ Dth/day

Minimum Inlet
Pressure
DP Receipt Point 618 psig

DP Transfer Point

Recourse Rate: Maximum Rate _____

Discounted Rate: _____
Rate Type: 1/ _____
Description: _____

Negotiated Rate: 1/ No _____ Yes _____ (attach explanation of rate)

1/ See Section 6.41 of the General Terms and Conditions for description of various types of discount rates.

This Exhibit A is made and entered into as of _____, 20____.

Billing Commencement Date of this Exhibit A is _____.

NORTHERN BORDER PIPELINE COMPANY

By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF SHIPPER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
INTERRUPTIBLE COMPRESSION AGREEMENT
RATE SCHEDULE ICS-DP

EXHIBIT A TO AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
700 Louisiana Street
Houston, TX 77002-2700

SHIPPER -

SHIPPER'S ADDRESS -

Maximum Receipt Quantity: _____ Dth/day

DP Receipt Point Minimum Inlet
 Pressure
 618 psig

DP Transfer Point

Recourse Rate: Maximum Rate _____

Discounted Rate: _____
Rate Type: 1/ _____
Description: _____

Negotiated Rate: No _____ Yes _____ (attach explanation of rate)

1/ See Section 6.41 of the General Terms and Conditions for description of various types of discount rates.

This Exhibit A is made and entered into as of _____, 20__.

NORTHERN BORDER PIPELINE COMPANY

By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF SHIPPER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
SERVICE AGREEMENT
RATE SCHEDULE T-1B

EXHIBIT A TO T-1B SERVICE AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
700 Louisiana Street
Houston, TX 77002-2700

SHIPPER -

SHIPPER'S ADDRESS -

Right of First Refusal: Yes _____ No _____

Right of First Refusal Path:

Point of Receipt _____ Point of Delivery _____

Yes _____ No _____ (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to Section 6.26 of the General Terms and Conditions. Right of First Refusal rights, if any, applicable to this interim capacity are limited as provided in such Section 6.26.2(b)(iv) or 6.26.5 of the General Terms and Conditions.

Transportation Path:

Point of Receipt _____ Point of Delivery _____

Maximum Receipt Quantity: Identify Dekatherms/day amount in either (a) or (b) immediately below.

(a) Uniform throughout contract term: _____ Dekatherms/day, or

(b) Differing throughout contract term (include periods and amounts in Dekatherms/day):

Maximum Reservation Rate 1/ _____

Discounted Rate: 1/ _____

Rate Type: 2/ _____

Quantity: _____

Quantity Level: _____
Time Period: Start Date _____ End Date _____
Contract: Discounted Daily Reservation Rate _____
Discounted Daily Commodity Rate _____
Point: Point of Receipt _____
Point of Delivery _____
Point to Point: Point of Receipt _____ to Point of Delivery _____
Zone: (define geographical area) _____
Relationship: _____
Rate Component: _____
Index Price Differential: _____

Negotiated Rate: 1/ No _____ Yes _____ (attach explanation of rate)

- 1/ Plus the applicable commodity charge and other rates and charges, pursuant to Section 5.5.3.1 of Rate Schedule T-1B.
- 2/ See Section 6.41 of the General Terms and Conditions for description of various types of discount rates.

This Exhibit A is made and entered into as of _____, 20____.

Billing Commencement Date of this Exhibit A is _____.

NORTHERN BORDER PIPELINE COMPANY
By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF SHIPPER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
TRANSPORTATION AGREEMENT
RATE SCHEDULE IT-1

EXHIBIT A 1/

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
700 Louisiana Street
Houston, TX 77002-2700

IT-1 SHIPPER -

IT-1 SHIPPER'S ADDRESS -

FORWARDHAUL _____ OR BACKHAUL _____ (check one)

Total Interruptible Receipt Quantity _____ Dekatherm(s)/day 2/

Maximum Commodity Rate 3/ _____

Discounted Rate: 3/ _____

Rate Type: 4/ _____

Quantity: _____

Quantity Level: _____

Time Period: Start Date _____ End Date _____

Contract: Discounted Daily Reservation Rate _____

Discounted Daily Commodity Rate _____

Point: Point of Receipt _____

Point of Delivery _____

Point to Point: Point of Receipt _____ to Point of Delivery _____

Zone: (define geographical area) _____

Relationship: _____

Rate Component: _____

Index Price Differential: _____

Negotiated Rate: 3/ No _____ Yes _____ (attach explanation of rate)

- 1/ Company's Point(s) of Receipt and Point(s) of Delivery are posted on Company's Informational Postings web site and are hereby incorporated by reference and made part of this Agreement.
- 2/ Nominations of gas quantities under Article 1 of this Service Agreement will be limited to the lesser of Shipper's Total Interruptible Receipt Quantity or the posted quantity specified for a given Point of Receipt and Point of Delivery on Company's System.
- 3/ Plus the applicable other rates and charges, pursuant to Section 5.1.3.1 of Rate Schedule T-1.
- 4/ See Section 6.41 of the General Terms and Conditions for description of various types of discount rates.

This Exhibit A is made and entered into as of _____, 20____.

NORTHERN BORDER PIPELINE COMPANY

By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF IT-1 SHIPPER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
 PARK AND LOAN (PAL)
 AGREEMENT

EXHIBIT A TO PARK AND LOAN (PAL) AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
 700 Louisiana Street
 Houston, TX 77002-2700

BUYER -

BUYER'S ADDRESS -

PARK AND LOAN (PAL) SERVICE OPTIONS:

	<u>Buyer Check Option</u>	<u>Commencement of Service Date</u>	<u>Termination of Service Date</u>	<u>Maximum PAL Quantity Dekatherms</u>	<u>Daily Rate per Dekatherm</u>	<u>Parking Points</u>	<u>Lending Points</u>
1) Buyer Nominated Parking/Lending Service (NPL)	_____	_____	_____	_____*	Nominated	All Points	
2) Buyer Requested Term Parking/Lending Service (RPL)	_____	_____	_____	_____**	\$ _____	_____	_____
3) Company Offered Parking/Lending Service (OPL)	_____	_____	_____	_____**	\$ _____	_____	_____
4) Buyer Authorized Automatic Parking/ Lending Service (APL)	_____	_____	_____	_____*	\$ _____	All Points	
5) Buyer Authorized Automatic Term Parking/Lending Service (ATPL)	_____	_____	_____	_____*	\$ _____	_____	_____
ATPL Maximum Cumulative Tolerance Level:				_____	dth		

*Maximum PAL Quantity available on a daily basis during the term of this Exhibit A.

**Maximum PAL Quantity committed for Buyer utilization during the term of this Exhibit A.

(PAL Schedule, if applicable)

Park / Lend Schedule:

Return Schedule:

Park / Lend Period
(Date Range)

Return Period
(Date Range)

_____ to _____

_____ to _____

Ratable ___ Yes ___ No

Ratable ___ Yes ___ No

This Exhibit A is made and entered into as of _____, 20__.

NORTHERN BORDER PIPELINE COMPANY

By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF BUYER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
THIRD PARTY BALANCING SERVICE AGREEMENT
RATE SCHEDULE TPB

EXHIBIT A TO THIRD PARTY BALANCING SERVICE AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
700 Louisiana Street
Houston, TX 77002-2700

BALANCING PROVIDER -

BALANCING PROVIDER'S ADDRESS -

Name of Balanced Point: _____ Company DRN _____

Name of Variable Load Point: _____ Company DRN _____

Name of Physical Point(s)
Comprising Balanced Point: _____ Flow Control _____ Company DRN _____
Yes _____ No _____

Maximum Balancing Quantity: _____ Dth/day

Daily Rate: Maximum Rate _____/Dth
Discounted Rate _____/Dth

This Exhibit A is made and entered into as of _____, 20_____.

NORTHERN BORDER PIPELINE COMPANY

By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF BALANCING PROVIDER)

By: _____

Title: _____

Contract # _____

NORTHERN BORDER PIPELINE COMPANY
FIRM TRANSPORTATION LATERAL SERVICE AGREEMENT
RATE SCHEDULE FTL-1

EXHIBIT A TO SERVICE AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
700 Louisiana Street
Houston, TX 77002-2700

SHIPPER -

SHIPPER'S ADDRESS -

Maximum Receipt Quantity: _____ Dekatherms/day

Transportation Path:

Point of Receipt: _____ Point of Delivery: _____

Billing Commencement Date: _____

Term: Begin Date: (specific date or triggering event)

End Date: (specific date or triggering event)

Right of First Refusal: Yes _____ No _____

_____ Check if this Service Agreement is applicable to interim capacity sold pursuant to Section 6.26 of the General Terms and Conditions of Company's Tariff. Right of First Refusal rights, if any, applicable to this interim capacity are limited as provided in such applicable Section 6.26.2(b)(iv) or 6.26.5 of the General Terms and Conditions of Company's Tariff.

Check Applicable Rate:

Maximum Reservation Rate: 1/ _____

Discounted Reservation Rate: 1/ _____

Description of Discount: 2/ _____

Negotiated Rate: 3/ _____
Description of Negotiated Rate: _____

- 1/ Plus the applicable commodity charges and other rates and charges, set forth in Section 5.8.3 of Rate Schedule FTL-1.
- 2/ See Section 6.41 of the General Terms and Conditions of Company's Tariff for description of various types of discount rates.
- 3/ Subject to Section 6.37 of the General Terms and Conditions of Company's Tariff.

This Exhibit A is made and entered into as of _____, 20__.

NORTHERN BORDER PIPELINE COMPANY
By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF SHIPPER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
INTERRUPTIBLE TRANSPORTATION LATERAL AGREEMENT
RATE SCHEDULE ITL-1

EXHIBIT A TO SERVICE AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
700 Louisiana Street
Houston, TX 77002-2700

SHIPPER -

SHIPPER'S ADDRESS -

Maximum Receipt Quantity: _____ Dekatherms/day

Transportation Path:

Point of Receipt: _____ Point of Delivery: _____

Term: Begin Date: (specific date or triggering event)

End Date: (specific date or triggering event)

Right of First Refusal: Yes _____ No _____

Check Applicable Rate:

Maximum Commodity Rate: 1/ _____

Discounted Commodity Rate: 1/ _____

Description of Discount: 2/ _____

Negotiated Commodity Rate: 3/ _____

Description of Negotiated Rate: _____

1/ Plus the applicable commodity charges and other rates and charges, set forth in Section 5.9.3 of Rate Schedule ITL-1.

2/ See Section 6.41 of the General Terms and Conditions of Company's Tariff for description of various types of discount rates.

3/ Subject to Section 6.37 of the General Terms and Conditions of Company's Tariff.

This Exhibit A is made and entered into as of _____, 20__.

NORTHERN BORDER PIPELINE COMPANY

By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF SHIPPER)

By: _____

Title: _____

Appendix B

Northern Border Pipeline Company – Northern Border Tariffs *FERC Gas Tariff, Second Revised Volume No. 1*

Marked Tariff

<u>Section Description</u>	<u>Version</u>
Title Page	
5.6.2.2 – Rate Schedule PAL, Character of Service	v.2.0.0
6.31 – GT&C, Complaint Procedure	v.2.0.0
6.32 – GT&C, Internet Access	v.3.0.0
6.42 – GT&C, Non-Conforming Agreements	v.4.0.0
7.1.1 – Service Agmts, Rate Schedule T-1 - Exhibit A	v.4.0.0
7.2.1 – Service Agmts, Rate Schedule FCS-DP - Exhibit A	v.3.0.0
7.3.1 – Service Agmts, Rate Schedule ICS-DP - Exhibit A	v.3.0.0
7.4.1 – Service Agmts, Rate Schedule T-1B - Exhibit A	v.4.0.0
7.5.1 – Service Agmts, Rate Schedule IT-1 - Exhibit A	v.3.0.0
7.6.1 – Service Agmts, Rate Schedule PAL - Exhibit A	v.3.0.0
7.7.1 – Service Agmts, Rate Schedule TPB - Exhibit A	v.3.0.0
7.8.1 – Service Agmts, Rate Schedule FTL-1 - Exhibit A	v.2.0.0
7.9.1 – Service Agmts, Rate Schedule ITL-1 - Exhibit A	v.2.0.0

FERC GAS TARIFF
Second Revised Volume No. 1

of

NORTHERN BORDER PIPELINE COMPANY

Filed with

Federal Energy Regulatory Commission

Communications Concerning This Tariff
Should Be Addressed To:

Joan Collins
Manager, Tariffs and Compliance

Telephone: (832) 320-5651

Facsimile: (832) 320-6651

Electronic Mail Address: joan_collins@transcanada.com

TransCanada Northern Border Inc., its Operator

~~717 Texas~~ 700 Louisiana Street
Houston TX 77002-~~2781~~2700

5.6.2.2 Character of Service.

Service under this Rate Schedule shall be provided for Parking and/or Lending service(s).

- (1) Parking Service is an interruptible service that provides for:
 - (a) The receipt by Company of gas quantities that have been delivered by Buyer at a Parking Point(s);
 - (b) Company holding the parked gas quantities; and
 - (c) The subsequent return of parked gas quantities to the Buyer at such Parking Point(s), or a mutually agreeable alternative Parking Point(s), subject to Section 5.6.4 paragraph 2 of this Rate Schedule.
- (2) Lending Service is an interruptible service that provides for:
 - (a) The receipt of gas quantities by Buyer from Company at a Lending Point(s),
 - (b) The subsequent return of the loaned gas quantities to the Company at such Lending Point(s), or a mutually agreeable alternative Lending Point(s), subject to Section 5.6.4 paragraph 2 of this Rate Schedule.

Company shall attempt to park and/or lend a quantity of gas to Buyer up to the Maximum PAL Quantity stated in dekatherms as specified in the effective PAL Agreement. Company and Buyer may agree to a schedule of the quantities to be parked or loaned, as set forth in the PAL Agreement.

6.31 COMPLAINT PROCEDURE

Company is willing to render, on a nondiscriminatory basis, to the extent presently available from existing capacity, interruptible and firm transportation service to any Shipper or potential shipper who requests and meets the requirements for such service in accordance with Company's Tariff. Should a Shipper or potential shipper believe that it has a complaint against the Company in regard to transportation service, then such party may verbally register and/or file a written complaint with the Company. Verbal complaints should be communicated to the Company's Chief Compliance Officer (CCO), (832) 320-5623. Company shall attempt to respond timely to such verbal complaints on an informal, case specific basis. Verbal complaints which, in Complainants' judgement, are not satisfactorily resolved shall be submitted in writing and handled pursuant to the written complaint procedures next described. The procedures for filing and resolving written complaints will be in accordance with the following:

- (a) All complaints of Shippers or potential shippers should be directed in writing to the Chief Compliance Officer, at Northern Border Pipeline Company, ~~717 Texas~~700 Louisiana Street, Houston, TX 77002-~~2761~~2700. Such complaints should clearly identify the specific activity or lack of activity that Company has undertaken and should specify the manner in which the complaining party alleges to have been aggrieved.
- (b) Upon receipt by the CCO of the complaint, Company will maintain a record of all complaints received.
- (c) The CCO will be responsible for notifying the appropriate departments within Company whose services will be utilized in the review of the allegations contained in the complaint.
- (d) Within 48 hours, and in writing within 30 days of receipt of the complaint, Company will respond to such complaint. However, Company's response to such complaint may indicate additional information is needed from the complaining party and/or additional time is needed to complete the review of the allegations. In which case, such response will set forth what information is needed and/or what additional time is required in order to fully respond.
- (e) When full review of the complaint has been completed, Company shall direct a written response to the complaining party which, inter alia, shall demonstrate either (i) that the complaining party has failed to establish any conduct or practice which is contrary to Company's Tariff or the Commission's Regulations, or (ii) that corrective action has been determined to be warranted. In the event that corrective action is deemed warranted, Company will set forth a remedy.

6.32 INTERNET ACCESS

1. Internet Access.

Company shall provide access to its Informational Postings and Customer Activities sites via a designated Internet web site.

At a minimum, Company's designated site shall be accessible via the public Internet. This specifically does not preclude location of the designated site on a private intranet as long as the designated site is accessible via the public Internet.

For further information relative to Company's designated Internet web site potential users should contact:

Northern Border Pipeline Company
TransCanada Northern Border Inc., its Operator
~~717 Texas~~ 700 Louisiana Street
Houston, TX 77002-~~2761~~2700
Phone Number: 1-888-546-3484

Company has a technical support phone number if problems accessing Company's designated Internet web site are encountered.

Company is not responsible for problems that reside in the user's hardware or software, or the Internet Service Provider used to access Company's designated Internet site.

2. Informational Postings Site.

The Informational Postings site is primarily comprised of FERC mandated postings. The Informational Postings site will be maintained to provide equal and timely access to certain Company transportation information, including but not limited to: (1) Operationally Available and Unsubscribed Capacity; (2) Information related to standards of conduct for transmission providers; (3) Gas Quality; (4) Index of Customers; (5) Notices; (6) Posted Imbalances; (7) Company's FERC Gas Tariff and (8) Transactional Reporting.

Other information and/or capabilities to comply with current and future valid reporting or other requirements as dictated by the FERC also shall be included.

Information posted on Company's Informational Postings site may be fully disseminated by its users.

Information on Company's Informational Postings site shall be made available so as to permit users to download data to be used in their applications.

3. Customer Activity Site.

To indicate a desire to access Company's password protected Customer Activity site, potential users must complete and forward a customer access form to Company's Internet Access Administrator.

Once a completed customer access form is received and processed, Company will provide the requestor with a username and password.

A. Username/Password.

The username and password combination of a user of Company's Customer Activity site may not be shared with any other individual without the written consent of Company. User ID's are both individual and company-specific. Transactions using an individual's user ID for their organization is the User's responsibility. If the user changes positions within the organization or leaves the organization, it is the user's responsibility to notify Company to cancel the current user ID. Company will issue new user ID's for replacement personnel upon receipt of a completed Customer Activity access form.

The initial password provided to a new user of Company's Customer Activity site should be immediately changed by the user to protect user's security. Company also recommends that a user change its password on a regular basis.

4. Archiving and Retrieval of Posted Information.

A. All posted information will be electronically archived each business day. This information will be placed in a secure environmentally stable storage location.

B. Long Term Archiving.

Company shall retain daily archived records of the information posted for at least three years and permit users to review such records. Company may purge completed transactions from current files when transactions have been posted for 90 days.

C. Retrieval Procedures.

A person requiring access to archived posted information must submit their request in writing to:

Northern Border Pipeline Company
TransCanada Northern Border Inc.,
its Operator
Commercial Services
~~717 Texas~~700 Louisiana Street
Houston, TX 77002-~~2764~~2700

Phone Number: (832) 320-5474

FAX Number: (832) 320-5677

Such written request must clearly state the requestor's name, address, phone number, information required, and reason for request.

D. Delivery of Retrieved Information.

The information will be provided by Company to requestor by means that is mutually agreeable to both parties. Company shall utilize its best efforts to provide this information to the requestor no later than ten business days after the request has been received. If the requested information can not be provided in this timeframe, Company shall notify the requestor, by the end of the fifth business day after the request has been received, of the status of providing the requested information. Company may charge requestor a reasonable fee for costs incurred in providing the data.

6.42 NON-CONFORMING AGREEMENTS

Shipper Name	Agreement Number	Type of Agreement	Termination Date
MidAmerican Energy Company	N/A	Global Point	Evergreen Prov.
BP Canada Energy Marketing Corp.	T2206F	Rate Schedule T-1	04/29/2104
Dakota Gasification Company	T2577F	Rate Schedule T-1	05/04/2016
Tenaska Marketing Ventures	T2576F	Rate Schedule T-1	05/04/2016
Tenaska Marketing Ventures	T2574F	Rate Schedule T-1	12/04/2011
Northern States Power Company, a Minnesota Corporation	DP001F	Rate Schedule T-1	03/31/2027
Husky Gas Marketing	T1017F	Rate Schedule T-1	10/31/2010
Hess Corporation	T1019F	Rate Schedule T-1	10/31/2012
Petro-Canada Hydrocarbon Inc.	T1057F	Rate Schedule T-1	12/21/2010
The Peoples Gas Light and Coke Company	T1062F	Rate Schedule T-1	03/31/2012
Alcoa Inc.	T1064F	Rate Schedule T-1	10/31/ 2012 2018
Montana-Dakota Utilities Company	T1065F	Rate Schedule T-1	12/31/ 2013 2018
North Shore Gas Company	T1066F	Rate Schedule T-1	03/31/ 2012 2018
Nexen Marketing U.S.A. Inc	T1067F	Rate Schedule T-1	12/21/201303/31/2017
Hess Corporation	T1068F	Rate Schedule T-1	10/31/2010
Hess Corporation	T1069F	Rate Schedule T-1	10/31/2012
EnCana Marketing (USA) Inc.	T1080F	Rate Schedule T-1	10/31/2015
Conoco Phillips Company	T1085F	Rate Schedule T-1	03/31/2010
MidAmerican Energy Company	T1100F	Rate Schedule T-1	10/31/2012
MidAmerican Energy Company	T1101F	Rate Schedule T-1	10/31/2012
MidAmerican Energy Company	T1102F	Rate Schedule T-1	10/31/2012
Alcoa Inc.	T1110F	Rate Schedule T-1	10/31/2012
Tenaska Marketing Ventures	T1113F	Rate Schedule T-1	12/31/2013
Minnesota Corn Processors LLC	T1129F	Rate Schedule T-1	10/31/2010
The Peoples Gas Light and Coke Company	T1138F	Rate Schedule T-1	09/30/2011
Northern Indiana Public Service Company	T1139F	Rate Schedule T-1	09/30/2011
Northern Indiana Public Service Company	T1140F	Rate Schedule T-1	09/30/2011
MidAmerican Energy Company	T1142F	Rate Schedule T-1	02/14/201110/31/2017
Integrays Energy Services Inc.	T1143F	Rate Schedule T-1	09/30/2011
Conoco Phillips Company	T1150F	Rate Schedule T-1	03/31/2011
Tenaska Marketing Ventures	T1152F	Rate Schedule T-1	12/31/ 2013 2016
Integrays Energy Services Inc.	T1168F	Rate Schedule T-1	09/30/2011
Integrays Energy Services, Inc.	T1849F	Rate Schedule T-1	09/30/2011
BP Canada Energy Marketing Corp.	T1876F	Rate Schedule T-1	02/29/201203/31/2016

BP Canada Energy Marketing Corp.	T1877F	Rate Schedule T 1	02/29/2012
Tenaska Marketing Ventures	T1937F	Rate Schedule T-1	
	03/31/2011		2016
Husky Gas Marketing Inc.	T1938F	Rate Schedule T 1	10/31/2010
BP Canada Energy Marketing Corp.	T2085F	Rate Schedule T 1	07/31/2014
Dakota Gasification Company	T2104F	Rate Schedule T 1	12/31/2013
EnCana Marketing (USA) Inc.	T2109F	Rate Schedule T-1	10/31/2015
Nexen Marketing U.S.A. Inc.	T2138F	Rate Schedule T-1	
	12/21/2013		03/31/2017
Dakota Gasification Company	T2142F	Rate Schedule T 1	12/31/2013
ONEOK Energy Services Company, L.P.	T2146F	Rate Schedule T 1	03/31/2012
Prairielands Energy Marketing, Inc.	T2163F	Rate Schedule T 1	12/31/2010
Nicor Enerchange, L.L.C.	T2202F	Rate Schedule T 1	03/31/2010
ONEOK Energy Services Company, L.P.	T2575F	Rate Schedule T 1	11/29/2011
Prairielands Energy Marketing, Inc.	T3482F	Rate Schedule T 1	03/31/2012
BP Canada Energy Marketing Corp.	T3515F	Rate Schedule T 1	03/31/2010
Occidental Energy Marketing, Inc.	T3555F	Rate Schedule T 1	03/31/2010
Tenaska Marketing Ventures	T3557F	Rate Schedule T 1	03/31/2010
James Valley Ethanol, LLC	T3615F	Rate Schedule T-1	
	10/31/2013		2016
d/b/a POET Biorefining - Groton			
Sempra Energy Trading Corp.	T3638F	Rate Schedule T 1	03/31/2010
Prairielands Energy Marketing, Inc.	T3883F	Rate Schedule T-1	
	10/31/2012		03/31/2020
The Peoples Gas Light and Coke Company	T3941F	Rate Schedule T 1	09/30/2011
Prairielands Energy Marketing, Inc.	T3945F	Rate Schedule T-1	
	12/31/2011		2017
Nexen Marketing U.S.A. Inc.	T3951F	Rate Schedule T 1	03/31/2010
PLCP, L.P.	T3952F	Rate Schedule T-1	
	10/31/2012		2018
NorthWestern Corporation,	T3959F	Rate Schedule T-1	
	10/31/2013		2019
d/b/a NorthWestern Energy			
EnCana Marketing (USA) Inc.	T4020F	Rate Schedule T 1	03/31/2015
Sempra Energy Trading Corp.	T4100F	Rate Schedule T 1	03/31/2012
Prairielands Energy Marketing, Inc.	T4122F	Rate Schedule T 1	03/31/2013
Hess Corporation	T4176F	Rate Schedule T 1	10/31/2012
Tenaska Marketing Ventures	T4335F	Rate Schedule T 1	10/31/2010
Sempra Energy Trading Corp.	T4395F	Rate Schedule T 1	10/31/2011
NJR Energy Services Company	T4438F	Rate Schedule T 1	04/30/2011
Shell Energy North America (US), L.P.	T4569F	Rate Schedule T 1	10/31/2010
Shell Energy North America (US), L.P.	T4570F	Rate Schedule T 1	10/31/2010
Sequent Energy Management, L.P.	T4584F	Rate Schedule T-1	
	07/31/2011		10/31/2015
Integritys Energy Services, Inc.	T4627F	Rate Schedule T 1	09/30/2011
Ensereco Energy Inc.	T4748F	Rate Schedule T 1	04/05/2010
Enbridge Gas Services (U.S.) Inc.	T4750F	Rate Schedule T 1	03/31/2010
Enterprise Products Operating LLC	T4819F	Rate Schedule T 1	04/03/2012

Merrill Lynch Commodities, Inc.	T4834F	Rate Schedule T-1	10/31/2010
Merrill Lynch Commodities, Inc.	T4835F	Rate Schedule T-1	10/31/2010
EnCana Marketing (USA) Inc.	T4842F	Rate Schedule T-1	03/31/2016
NJR Energy Services Company	T4897F	Rate Schedule T-1	06/30/2011 03/31/2016
Interstate Power and Light Company	T4918F	Rate Schedule T-1	03/31/ 2012 2016
Interstate Power and Light Company	T4919F	Rate Schedule T-1	05/31/2012 03/31/2016
Tenaska Marketing Ventures	T5046F	Rate Schedule T-1	12/31/ 2013 2016
Tenaska Marketing Ventures	T5047F	Rate Schedule T-1	12/31/2013
The Peoples Gas Light and Coke Company	T5139F	Rate Schedule T-1	04/02/2021
Sequent Energy Management, L.P.	T5183F	Rate Schedule T-1	10/31/2010 03/31/2022
EnCana Marketing (USA) Inc.	T5210F	Rate Schedule T-1	04/30/2016
Northwind Resources, LLC	T5345F	Rate Schedule T-1	03/31/2012
Tenaska Marketing Ventures	T5397F	Rate Schedule T-1	12/31/2013
Enterprise Products Operating LLC	T5444F	Rate Schedule T-1	04/02/2021
Enterprise Products Operating LLC	T5445F	Rate Schedule T-1	04/02/2021
Enterprise Products Operating LLC	T5446F	Rate Schedule T-1	11/02/2019
Enterprise Products Operating LLC	T5447F	Rate Schedule T-1	03/31/2020
Enterprise Products Operating LLC	T5448F	Rate Schedule T-1	03/31/2020
Enterprise Products Operating LLC	T5449F	Rate Schedule T-1	04/02/2020
Enterprise Products Operating LLC	T5450F	Rate Schedule T-1	04/02/2020
Enterprise Products Operating LLC	T5451F	Rate Schedule T-1	04/07/2020
Louis Dreyfus Energy Services, L.P.	T5591F	Rate Schedule T-1	03/31/2010
ONEOK Energy Services Company, L.P.	T5712F	Rate Schedule T-1	03/31/2010
Tenaska Marketing Ventures	T5742F	Rate Schedule T-1	03/31/2010
Northern Illinois Gas Company, -d/b/a Nicor Gas	FB0252	Rate Schedule T-1B	10/31/2012
MidAmerican Energy Company	FB0652	Rate Schedule T-1B	03/31/2010
Interstate Power and Light Company	FB0655	Rate Schedule T-1B	04/30/2010
NorthWestern Corporation, -d/b/a NorthWestern Energy	FB0665	Rate Schedule T-1B	10/31/2013
Northern States Power Company, a Minnesota Corporation	FB0676	Rate Schedule T-1B	03/31/2027
Minnesota Energy Resources Corporation	T6873F	Rate Schedule T-1	1/
Anadarko Energy Services Company	T6874F	Rate Schedule T-1	2/
Williams Gas Marketing, Inc.	T6876F	Rate Schedule T-1	1/
Ameren Illinois Company	PL001F	Rate Schedule FTL-1	3/

1/ The termination date is 10 years after the in-service date of the Bison Pipeline project as described in FERC Docket No. PF08-23-000.

2/ The termination date is 120 full calendar months after the in-service date of the Bison Pipeline project as described in FERC Docket No. PF08-23-000.

- 3/ The termination date is 10 years after the in-service date of the Princeton Lateral Project as described in FERC Docket No. CP10-468-000.

NORTHERN BORDER PIPELINE COMPANY
U. S. SHIPPERS SERVICE AGREEMENT
RATE SCHEDULE T-1

EXHIBIT A TO U.S. SHIPPERS SERVICE AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services

~~717 Texas~~ 700 Louisiana Street
Houston, TX 77002-~~2761~~2700

SHIPPER -

SHIPPER'S ADDRESS -

Right of First Refusal: Yes _____ No _____

Right of First Refusal Path:

Point of Receipt _____ Point of Delivery _____

Yes _____ No _____ (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to Section 6.26 of the General Terms and Conditions. Right of First Refusal rights, if any, applicable to this interim capacity are limited as provided in such Section 6.26.2(b)(iv) or 6.26.5 of the General Terms and Conditions.

Maximum Receipt Quantity: Identify Dth/day amount in either (a) or (b) immediately below.

(a) Uniform throughout contract term: _____ Dth/day, or

(b) Differing throughout contract term (include periods and amounts in Dth/day):

Transportation Path:

Point of Receipt _____ Point of Delivery _____

Maximum Reservation Rate 1/ _____

Discounted Rate: 1/ _____

Rate Type: 2/ _____

Quantity: _____

Quantity Level: _____

Time Period: Start Date _____ End Date _____

Contract: Discounted Daily Reservation Rate _____
Discounted Daily Commodity Rate _____
Point: Point of Receipt _____
Point of Delivery _____
Point to Point: Point of Receipt _____ to Point of Delivery _____
Zone: (define geographical area) _____
Relationship: _____
Rate Component: _____
Index Price Differential: _____

Negotiated Rate: 1/ No _____ Yes _____ (attach explanation of rate)

- 1/ Plus the applicable commodity charges and other rates and charges, pursuant to Section 5.1.3.1 of Rate Schedule T-1.
- 2/ See Section 6.41 of the General Terms and Conditions for description of various types of discount rates.

This Exhibit A is made and entered into as of _____, 20____.

Billing Commencement Date of this Exhibit A is _____.

NORTHERN BORDER PIPELINE COMPANY
By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF T-1 SHIPPER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
FIRM COMPRESSION SERVICE AGREEMENT
RATE SCHEDULE FCS-DP

EXHIBIT A TO SERVICE AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
717 Texas 700 Louisiana Street
Houston, TX 77002-2761/2700

SHIPPER -

SHIPPER'S ADDRESS -

Right of First Refusal: Yes _____ No _____

Maximum Receipt Quantity: _____ Dth/day

Minimum Inlet
Pressure
DP Receipt Point 618 psig

DP Transfer Point

Recourse Rate: Maximum Rate _____

Discounted Rate: _____
Rate Type: 1/ _____
Description: _____

Negotiated Rate: 1/ No _____ Yes _____ (attach explanation of rate)

1/ See Section 6.41 of the General Terms and Conditions for description of various types of discount rates.

This Exhibit A is made and entered into as of _____, 20____.

Billing Commencement Date of this Exhibit A is _____.

NORTHERN BORDER PIPELINE COMPANY

By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF SHIPPER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
INTERRUPTIBLE COMPRESSION AGREEMENT
RATE SCHEDULE ICS-DP

EXHIBIT A TO AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
717 Texas 700 Louisiana Street
Houston, TX 77002-27612700

SHIPPER -

SHIPPER'S ADDRESS -

Maximum Receipt Quantity: _____ Dth/day

Minimum Inlet
Pressure
DP Receipt Point 618 psig

DP Transfer Point

Recourse Rate: Maximum Rate _____

Discounted Rate: _____
Rate Type: 1/ _____
Description: _____

Negotiated Rate: No _____ Yes _____ (attach explanation of rate)

1/ See Section 6.41 of the General Terms and Conditions for description of various types of discount rates.

This Exhibit A is made and entered into as of _____, 20__.

NORTHERN BORDER PIPELINE COMPANY

By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF SHIPPER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
SERVICE AGREEMENT
RATE SCHEDULE T-1B

EXHIBIT A TO T-1B SERVICE AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
717 Texas 700 Louisiana Street
Houston, TX 77002-2761 2700

SHIPPER -

SHIPPER'S ADDRESS -

Right of First Refusal: Yes _____ No _____

Right of First Refusal Path:

Point of Receipt _____ Point of Delivery _____

Yes _____ No _____ (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to Section 6.26 of the General Terms and Conditions. Right of First Refusal rights, if any, applicable to this interim capacity are limited as provided in such Section 6.26.2(b)(iv) or 6.26.5 of the General Terms and Conditions.

Transportation Path:

Point of Receipt _____ Point of Delivery _____

Maximum Receipt Quantity: Identify Dekatherms/day amount in either (a) or (b) immediately below.

(a) Uniform throughout contract term: _____ Dekatherms/day, or

(b) Differing throughout contract term (include periods and amounts in Dekatherms/day):

Maximum Reservation Rate 1/ _____

Discounted Rate: 1/ _____

Rate Type: 2/ _____

Quantity: _____

Quantity Level: _____
Time Period: Start Date _____ End Date _____
Contract: Discounted Daily Reservation Rate _____
Discounted Daily Commodity Rate _____
Point: Point of Receipt _____
Point of Delivery _____
Point to Point: Point of Receipt _____ to Point of Delivery _____
Zone: (define geographical area) _____
Relationship: _____
Rate Component: _____
Index Price Differential: _____

Negotiated Rate: 1/ No _____ Yes _____ (attach explanation of rate)

- 1/ Plus the applicable commodity charge and other rates and charges, pursuant to Section 5.5.3.1 of Rate Schedule T-1B.
- 2/ See Section 6.41 of the General Terms and Conditions for description of various types of discount rates.

This Exhibit A is made and entered into as of _____, 20____.

Billing Commencement Date of this Exhibit A is _____.

NORTHERN BORDER PIPELINE COMPANY
By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF SHIPPER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
TRANSPORTATION AGREEMENT
RATE SCHEDULE IT-1

EXHIBIT A 1/

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
717 Texas 700 Louisiana Street
Houston, TX 77002-2761 2700

IT-1 SHIPPER -

IT-1 SHIPPER'S ADDRESS -

FORWARDHAUL ____ OR BACKHAUL ____ (check one)

Total Interruptible Receipt Quantity _____ Dekatherm(s)/day 2/

Maximum Commodity Rate 3/ _____

Discounted Rate: 3/ _____

Rate Type: 4/ _____

Quantity: _____

Quantity Level: _____

Time Period: Start Date _____ End Date _____

Contract: Discounted Daily Reservation Rate _____

Discounted Daily Commodity Rate _____

Point: Point of Receipt _____

Point of Delivery _____

Point to Point: Point of Receipt _____ to Point of Delivery _____

Zone: (define geographical area) _____

Relationship: _____

Rate Component: _____

Index Price Differential: _____

Negotiated Rate: 3/ No ____ Yes ____ (attach explanation of rate)

- 1/ Company's Point(s) of Receipt and Point(s) of Delivery are posted on Company's Informational Postings web site and are hereby incorporated by reference and made part of this Agreement.
- 2/ Nominations of gas quantities under Article 1 of this Service Agreement will be limited to the lesser of Shipper's Total Interruptible Receipt Quantity or the posted quantity specified for a given Point of Receipt and Point of Delivery on Company's System.
- 3/ Plus the applicable other rates and charges, pursuant to Section 5.1.3.1 of Rate Schedule T-1.
- 4/ See Section 6.41 of the General Terms and Conditions for description of various types of discount rates.

This Exhibit A is made and entered into as of _____, 20____.

NORTHERN BORDER PIPELINE COMPANY
By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF IT-1 SHIPPER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
 PARK AND LOAN (PAL)
 AGREEMENT

EXHIBIT A TO PARK AND LOAN (PAL) AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services

~~717 Texas~~700 Louisiana Street
 Houston, TX 77002-~~2761~~2700

BUYER -

BUYER'S ADDRESS -

PARK AND LOAN (PAL) SERVICE OPTIONS:

	Buyer Check Option	Commencement of Service Date	Termination of Service Date	Maximum PAL Quantity Dekatherms	Daily Rate per Dekatherm	Parking Points	Lending Points
1) Buyer Nominated Parking/Lending Service (NPL)	_____	_____	_____	_____*	Nominated	All Points	
2) Buyer Requested Term Parking/Lending Service (RPL)	_____	_____	_____	_____**	\$ _____	_____	_____
3) Company Offered Parking/Lending Service (OPL)	_____	_____	_____	_____**	\$ _____	_____	_____
4) Buyer Authorized Automatic Parking/ Lending Service (APL)	_____	_____	_____	_____*	\$ _____	All Points	
5) Buyer Authorized Automatic Term Parking/Lending Service (ATPL)	_____	_____	_____	_____*	\$ _____	_____	_____
ATPL Maximum Cumulative Tolerance Level:				_____	dth		

*Maximum PAL Quantity available on a daily basis during the term of this Exhibit A.

**Maximum PAL Quantity committed for Buyer utilization during the term of this Exhibit A.

(PAL Schedule, if applicable)

<u>Park / Lend Schedule:</u>	<u>Return Schedule:</u>
<u>Park / Lend Period</u>	<u>Return Period</u>
<u>(Date Range)</u>	<u>(Date Range)</u>
_____ to _____	_____ to _____
<u>Ratable</u> <u>Yes</u> <u>No</u>	<u>Ratable</u> <u>Yes</u> <u>No</u>

This Exhibit A is made and entered into as of _____, 20__.

NORTHERN BORDER PIPELINE COMPANY

By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF BUYER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
THIRD PARTY BALANCING SERVICE AGREEMENT
RATE SCHEDULE TPB

EXHIBIT A TO THIRD PARTY BALANCING SERVICE AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services
717 Texas 700 Louisiana Street
Houston, TX 77002-2761 2700

BALANCING PROVIDER -

BALANCING PROVIDER'S ADDRESS -

Name of Balanced Point: _____ Company DRN _____

Name of Variable Load Point: _____ Company DRN _____

Name of Physical Point(s)
Comprising Balanced Point: _____ Flow Control Yes _____ No _____ Company DRN _____

Maximum Balancing Quantity: _____ Dth/day

Daily Rate: Maximum Rate _____/Dth
Discounted Rate _____/Dth

This Exhibit A is made and entered into as of _____, 20_____.

NORTHERN BORDER PIPELINE COMPANY

By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF BALANCING PROVIDER)

By: _____

Title: _____

Contract # _____

NORTHERN BORDER PIPELINE COMPANY
FIRM TRANSPORTATION LATERAL SERVICE AGREEMENT
RATE SCHEDULE FTL-1

EXHIBIT A TO SERVICE AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services

~~717 Texas~~ 700 Louisiana Street
Houston, TX 77002-~~2761~~2700

SHIPPER -

SHIPPER'S ADDRESS -

Maximum Receipt Quantity: _____ Dekatherms/day

Transportation Path:

Point of Receipt: _____ Point of Delivery: _____

Billing Commencement Date: _____

Term: Begin Date: (specific date or triggering event)

End Date: (specific date or triggering event)

Right of First Refusal: Yes _____ No _____

_____ Check if this Service Agreement is applicable to interim capacity sold pursuant to Section 6.26 of the General Terms and Conditions of Company's Tariff. Right of First Refusal rights, if any, applicable to this interim capacity are limited as provided in such applicable Section 6.26.2(b)(iv) or 6.26.5 of the General Terms and Conditions of Company's Tariff.

Check Applicable Rate:

Maximum Reservation Rate: 1/ _____

Discounted Reservation Rate: 1/ _____

Description of Discount: 2/ _____

Negotiated Rate: 3/ _____
Description of Negotiated Rate: _____

- 1/ Plus the applicable commodity charges and other rates and charges, set forth in Section 5.8.3 of Rate Schedule FTL-1.
- 2/ See Section 6.41 of the General Terms and Conditions of Company's Tariff for description of various types of discount rates.
- 3/ Subject to Section 6.37 of the General Terms and Conditions of Company's Tariff.

This Exhibit A is made and entered into as of _____, 20__.

NORTHERN BORDER PIPELINE COMPANY
By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF SHIPPER)

By: _____

Title: _____

NORTHERN BORDER PIPELINE COMPANY
INTERRUPTIBLE TRANSPORTATION LATERAL AGREEMENT
RATE SCHEDULE ITL-1

EXHIBIT A TO SERVICE AGREEMENT

COMPANY - Northern Border Pipeline Company

COMPANY'S ADDRESS - Commercial Services

~~717 Texas~~ 700 Louisiana Street
Houston, TX 77002-~~2764~~2700

SHIPPER -

SHIPPER'S ADDRESS -

Maximum Receipt Quantity: _____ Dekatherms/day

Transportation Path:

Point of Receipt: _____ Point of Delivery: _____

Term: Begin Date: (specific date or triggering event)

End Date: (specific date or triggering event)

Right of First Refusal: Yes _____ No _____

Check Applicable Rate:

Maximum Commodity Rate: 1/ _____

Discounted Commodity Rate: 1/ _____

Description of Discount: 2/ _____

Negotiated Commodity Rate: 3/ _____

Description of Negotiated Rate: _____

1/ Plus the applicable commodity charges and other rates and charges, set forth in Section 5.9.3 of Rate Schedule ITL-1.

2/ See Section 6.41 of the General Terms and Conditions of Company's Tariff for description of various types of discount rates.

3/ Subject to Section 6.37 of the General Terms and Conditions of Company's Tariff.

This Exhibit A is made and entered into as of _____, 20__.

NORTHERN BORDER PIPELINE COMPANY
By: TransCanada Northern Border Inc.,
its Operator

By: _____

Title: _____

By: _____

Title: _____

(NAME OF SHIPPER)

By: _____

Title: _____