



Northern Border Pipeline Company

March 28, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E. Washington,
D.C. 20426

Northern Border Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700

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Re: Northern Border Pipeline Company
Re-determination of Compressor Usage Surcharge
Docket No. RP18-____-_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act and Section 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ Northern Border Pipeline Company ("Northern Border") submits for filing revised Section 4.7 to be part of its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff").² This tariff filing is being submitted to comply with the Compressor Usage Surcharge provisions of Section 6.44 of the General Terms and Conditions ("GT&C") of Northern Border's Tariff.³ Northern Border respectfully requests that the Commission accept revised Section 4.7, included as Appendix A, to become effective May 1, 2018.

¹ 18 C.F.R. Part 154 (2017).

² 4.7 – Statement of Rates, ACA and Compressor Usage Surcharge, v. 11.0.0 ("Section 4.7").

³ 6.44 – GT&C, Compressor Usage Surcharge ("Section 6.44").

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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Statement of the Nature, Reasons and Basis for Filing

Northern Border is submitting this filing to effectuate the annual adjustment to Northern Border's Compressor Usage Surcharge in accordance with Section 6.44 of the GT&C of its Tariff. The surcharge is designed to track the recovery of the actual costs, incurred during the twelve months ending February of each year, related to both electricity usage at Northern Border's electric compressors and compressor fuel use taxes imposed on the consumption of natural gas at gas powered stations along Northern Border's pipeline system.

As set forth in the supporting workpaper included as Appendix C to this filing, Northern Border is proposing a revised Compressor Usage Surcharge of \$0.0014 per 100 dekatherm-miles, an increase of \$0.0002 from the current Compressor Usage Surcharge of \$0.0012 per 100 dekatherm-miles.

Motion to Place Tariff into Effect

Northern Border respectfully requests that the proposed tariff section, included as Appendix A, be accepted without addition, modification, or deletion and be placed into effect on May 1, 2018. Apart from the foregoing, Northern Border reserves its right under Section 154.7(a) to file a motion to place the proposed revised tariff section into effect at the end of any suspension period ordered by the Commission.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect tariff Section 4.7 proposed herein.

Contents of Filing

In accordance with Section 154.7(a)(1) of the Commission's Regulations, Northern Border is submitting an eTariff XML filing package, which includes:

- 1) This transmittal letter;
- 2) The clean tariff section (Appendix A);
- 3) A marked version of the tariff section (Appendix B); and
- 4) A workpaper in support of the proposed change (Appendix C).

Certificate of Service

As required by Section 154.7(b) and Section 154.208 of the Commission's regulations, copies of this filing are being served on all of Northern Border's existing customers and upon any interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Northern Border's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David Brown at (832) 320-5512.

Respectfully submitted,

NORTHERN BORDER PIPELINE COMPANY
BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR



John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

***Northern Border Pipeline Company
FERC Gas Tariff, Second Revised Volume No. 1***

Clean Tariff

Tariff Section

Version

4.7 – Statement of Rates – ACA and Compressor Usage Surcharge

v.11.0.0

STATEMENT OF RATES

| | Commodity Rate ----- |
|---|----------------------------|
| Annual Charge Adjustment (ACA) Rate (per Dekatherm) 1/ | 3/ |
| Compressor Usage Surcharge (per 100 Dekatherm-miles) 2/ | \$0.0014 |

- 1/ In accordance with the Commission's regulations, the authorized FERC unit charge per dekatherm as computed pursuant to Section 6.16 is applied to physical transportation deliveries and is applicable to all transportation rate schedules.
- 2/ Rate is charged in accordance with Section 6.44 of the General Terms and Conditions.
- 3/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

Appendix B

***Northern Border Pipeline Company
FERC Gas Tariff, Second Revised Volume No. 1***

Marked Tariff

Tariff Section

Version

4.7 – Statement of Rates – ACA and Compressor Usage Surcharge

v.11.0.0

STATEMENT OF RATES

| | Commodity Rate ----- |
|---|-----------------------------------|
| Annual Charge Adjustment (ACA) Rate (per Dekatherm) 1/ | 3/ |
| Compressor Usage Surcharge (per 100 Dekatherm-miles) 2/ | \$0.0012 <u>0.0014</u> |

- 1/ In accordance with the Commission's regulations, the authorized FERC unit charge per dekatherm as computed pursuant to Section 6.16 is applied to physical transportation deliveries and is applicable to all transportation rate schedules.
- 2/ Rate is charged in accordance with Section 6.44 of the General Terms and Conditions.
- 3/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

Appendix C

Workpaper

Appendix C

Northern Border Pipeline Company
 Annual Compressor Usage Cost True-up and Revised
 Surcharge Rate to be Effective May 1, 2018

Line

No. **Estimated Usage Costs (Mar-18 through Feb-19)**

| | | | |
|---|-----------------------------|----|----------------|
| 1 | Electricity | \$ | 9,506,479 |
| 2 | Compressor Fuel Use Tax | | <u>587,616</u> |
| 3 | Total Estimated Usage Costs | \$ | 10,094,095 |

Actual Costs (Mar-17 through Feb-18)

| | | | |
|---|---|----|--------------------------|
| 4 | Electric Fuel Compressor | \$ | 10,124,799 |
| 5 | Compressor Fuel Use Tax | | <u>504,843</u> |
| 6 | Total Actual Usage Costs | \$ | 10,629,642 |
| 7 | Usage Cost Collected | | <u>10,034,912</u> |
| 8 | (Over)Under Collected | \$ | <u>594,730</u> |
| 9 | Total Estimated Usage Costs = Line 3 + Line 8 | \$ | <u><u>10,688,825</u></u> |

Actual Dth-Miles (Mar-17 through Feb-18)

Rate Schedules:

| | | | |
|----|------------------------|--|-------------------------------|
| 10 | IT-1 | | 3,047,383,735 |
| 11 | T-1 | | 753,106,926,484 |
| 12 | T-1B | | <u>25,984</u> |
| 13 | Total Annual Dth-Miles | | <u><u>756,154,336,203</u></u> |

| | | | |
|----|--|----|----------------------|
| 14 | Compressor Usage Surcharge per 100 Dth-Miles Effective May 1, 2018 = Line 9 / (Line 13 / 100) | \$ | <u><u>0.0014</u></u> |
|----|--|----|----------------------|