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March 27, 2018

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Northern Border Pipeline Company

Compliance Filing to RP18-234-000

Docket No. RP18–234–_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ Northern Border Pipeline Company ("Northern Border") hereby submits for filing certain tariff sections² to be part of its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). These revised tariff sections are being submitted to implement the terms of the Stipulation and Agreement of Settlement in Docket No. RP18-234-000 ("Settlement"), filed on December 4, 2017, and approved on February 23, 2018. Northern Border requests that the Commission accept the proposed tariff sections to become effective April 1, 2018, as provided by the Settlement.

¹ 18 C.F.R. Part 154 (2017).

² See the coversheet to Appendix A for a listing of specific tariff sections submitted in the instant filing.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On December 4, 2017, in lieu of filing an NGA section 4 rate case, Northern Border filed the Settlement, which reflects the agreement reached by Northern Border and its shippers on various issues, including rates for three time periods ("Settlement Rates"). On February 23, 2018, the Commission approved the uncontested Settlement, finding it fair, reasonable, and in the public interest, and directed Northern Border to file tariff records that implement the Settlement consistent with its terms.³

To comply with the Commission's directive in the Settlement Order, Northern Border is submitting, as Appendix A, tariff sections to place the Period Two Settlement Rates into effect on April 1, 2018.⁴ The Settlement Rates submitted herein are identical to those reflected on the Period Two *pro forma* tariff sections contained in the Settlement.⁵

Motion to Place Tariff into Effect

Northern Border respectfully requests that the proposed tariff section included as Appendix A be accepted without addition, modification, or deletion and be placed into effect on April 1, 2018.

³ Northern Border Pipeline Company, 162 FERC ¶ 61,157, at P 18 (2018) ("Settlement Order").

⁴ Article IV.A.2 of the Settlement provides that the Period Two Settlement Rates will go into effect on April 1, 2018. The Period One Settlement Rates went into effect January 1, 2018. The Period Three Settlement Rates will go into effect January 1, 2020.

⁵ The *pro forma* tariff records containing the Period Two Settlement Rates were included as Appendix A.2 of the Settlement.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the tariff sections

proposed herein.

Contents of Filing

In accordance with Section 154.7(a)(1) of the Commission's regulations, Northern Border is

submitting the following XML filing package, which includes:

1. This transmittal letter;

2. A clean version of the tariff sections (Appendix A); and

3. A marked version of the tariff sections (Appendix B).

Certificate of Service

As required by Section 154.7(b) and Section 154.208 of the Commission's regulations, copies of

this filing are being served on all of Northern Border's existing customers and upon any

interested state regulatory agencies. A copy of this letter, together with any attachments, is

available during regular business hours for public inspection at Northern Border's principal place

of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this

filing and knows its contents, and the contents are true as stated, to the best of his

knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David Brown at (832) 320-5512.

Respectfully submitted,

NORTHERN BORDER PIPELINE COMPANY

BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR

John A. Roscher

Director, Rates & Tariffs

John a. Roscher

Enclosures

Appendix A

Northern Border Pipeline Company, FERC Gas Tariff, Second Revised Volume No. 1

Clean Tariff Sections

Description	Version
4.1 - Statement of Rates, T-1 and T-1B - Long Term Base Tariff Rates	4.0.0
4.2 - Statement of Rates, T-1 and T-1B - Seasonal Base Tariff Rates	4.0.0
4.3 - Statement of Rates, Blended Seasonal Maximum Daily Reservation Rate Matrix	4.0.0
4.4 - Statement of Rates, FCS-DP and ICS-DP Rates	3.0.0
4.5 - Statement of Rates, IT-1 Seasonal Base Tariff Rates	4.0.0
4.6 - Statement of Rates, PAL and TPB Rates	4.0.0
4.9 - Statement of Rates, FTL-1 and ITL-1 Lateral Service	2.0.0
4.10 - Statement of Rates, For Contesting Parties - T-1 and T-1B - Long Term Base Rates	2.0.0
4.11 - Statement of Rates, For Contesting Parties - T-1 and T-1B - Seasonal Base Rates	2.0.0
4.12 - Statement of Rates, For Contesting Parties - Blended Seasonal Res. Rate Matrix	2.0.0
4.13 - Statement of Rates, For Contesting Parties - IT-1 Seasonal Base Rates	2.0.0
4.14 - Statement of Rates, For Contesting Parties - PAL and TPB Rates	2.0.0

Minimum

PART 4.1 4.1 - Statement of Rates T-1 and T-1B - Long Term Base Tariff Rates v.4.0.0 Superseding v.3.0.0

\$0.0004

STATEMENT OF RATES

Rate Schedule	Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/
T-1 and T-1B	
Daily Reservation Rate - Port of Morgan, MT to V	entura, IA
Maximum	\$0.0256
Minimum	\$0.0000
Daily Reservation Rate - Ventura, IA to North Hay	den, IN
Maximum	\$0.0275
Minimum	\$0.0000
Commodity Rate - Port of Morgan, MT to North H	layden, IN
Maximum	\$0.0004

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

PART 4.2 4.2 - Statement of Rates T-1 and T-1B - Seasonal Base Tariff Rates v.4.0.0 Superseding v.3.0.0

STATEMENT OF RATES

Seasonal Base Tariff Rate (per 100 Dth-Miles) 1/

(per 100 Dui-Miles) 1/					
Port of Morgan, MT to Ventura, IA	Ventura, IA to North Hayden, IN				
\$0.0320	\$0.0344				
\$0.0307	\$0.0329				
\$0.0256	\$0.0275				
\$0.0166	\$0.0179				
\$0.0166	\$0.0179				
\$0.0217	\$0.0234				
\$0.0282	\$0.0303				
\$0.0307	\$0.0329				
\$0.0269	\$0.0288				
\$0.0217	\$0.0234				
\$0.0256	\$0.0275				
\$0.0307	\$0.0329				
\$0.0000	\$0.0000				
\$0.0004	\$0.0004				
\$0.0004	\$0.0004				
	\$0.0320 \$0.0320 \$0.0307 \$0.0256 \$0.0166 \$0.0166 \$0.0217 \$0.0282 \$0.0307 \$0.0269 \$0.0217 \$0.0256 \$0.0307 \$0.0256 \$0.0307 \$0.0000				

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

Month	January 31	February 28**	March 31	<u>April 30</u>	<u>May 31</u>	<u>June 30</u>	<u>July 31</u>	August 31	September 30	October 31	November 30	December 31
January 1	0.0320	0.0314	0.0294	0.0262	0.0243	0.0238	0.0245	0.0253	0.0254	0.0251	0.0251	0.0256
February 1**	0.0256	0.0307	0.0280	0.0242	0.0222	0.0221	0.0232	0.0243	0.0246	0.0243	0.0244	0.0250
March 1	0.0252	0.0256	0.0256	0.0212	0.0197	0.0202	0.0218	0.0233	0.0238	0.0235	0.0238	0.0245
April 1	0.0251	0.0256	0.0256	0.0166	0.0166	0.0183	0.0208	0.0228	0.0235	0.0232	0.0235	0.0243
May 1	0.0260	0.0265	0.0264	0.0256	0.0166	0.0192	0.0222	0.0243	0.0248	0.0243	0.0245	0.0253
June 1	0.0272	0.0276	0.0274	0.0264	0.0256	0.0217	0.0250	0.0269	0.0269	0.0259	0.0258	0.0265
July 1	0.0280	0.0283	0.0280	0.0269	0.0259	0.0256	0.0282	0.0294	0.0286	0.0269	0.0266	0.0273
August 1	0.0280	0.0283	0.0280	0.0267	0.0257	0.0253	0.0256	0.0307	0.0288	0.0264	0.0262	0.0271
September 1	0.0274	0.0279	0.0276	0.0262	0.0251	0.0248	0.0251	0.0256	0.0269	0.0243	0.0247	0.0262
October 1	0.0275	0.0281	0.0277	0.0261	0.0249	0.0246	0.0249	0.0255	0.0256	0.0217	0.0236	0.0260
November 1	0.0295	0.0298	0.0289	0.0269	0.0254	0.0249	0.0253	0.0259	0.0259	0.0256	0.0256	0.0282
December 1	0.0314	0.0312	0.0297	0.0271	0.0253	0.0248	0.0253	0.0259	0.0260	0.0256	0.0256	0.0307

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

<u>Month</u>	January 31	February 28**	March 31	April 30	May 31	<u>June 30</u>	<u>July 31</u>	August 31	September 30	October 31	November 30	December 31
January 1 February 1**	0.0344 0.0275	0.0337 0.0329	0.0315 0.0301	0.0281 0.0260	0.0260 0.0239	0.0256 0.0238	0.0263 0.0249	0.0271 0.0261	0.0273 0.0264	0.0269 0.0261	0.0270 0.0262	0.0275 0.0268
March 1	0.0270	0.0275	0.0275	0.0228	0.0211	0.0217	0.0234	0.0250	0.0256	0.0253	0.0255	0.0263
April 1	0.0270	0.0275	0.0275	0.0179	0.0179	0.0197	0.0224	0.0245	0.0252	0.0250	0.0253	0.0261
May 1	0.0279	0.0284	0.0283	0.0275	0.0179	0.0206	0.0238	0.0261	0.0267	0.0261	0.0263	0.0271
June 1	0.0292	0.0296	0.0294	0.0284	0.0275	0.0234	0.0269	0.0289	0.0289	0.0278	0.0277	0.0285
July 1	0.0300	0.0304	0.0300	0.0288	0.0278	0.0275	0.0303	0.0316	0.0307	0.0288	0.0286	0.0293
August 1	0.0300	0.0304	0.0300	0.0287	0.0276	0.0272	0.0275	0.0329	0.0309	0.0284	0.0281	0.0291
September 1	0.0294	0.0300	0.0296	0.0281	0.0270	0.0266	0.0270	0.0275	0.0288	0.0260	0.0265	0.0281
October 1	0.0296	0.0302	0.0297	0.0280	0.0268	0.0264	0.0268	0.0273	0.0275	0.0234	0.0254	0.0279
November 1	0.0316	0.0319	0.0310	0.0288	0.0272	0.0268	0.0272	0.0278	0.0278	0.0275	0.0275	0.0303
December 1	0.0337	0.0334	0.0319	0.0291	0.0272	0.0267	0.0271	0.0278	0.0279	0.0275	0.0275	0.0329

^{*} Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.

Issued: March 27, 2018 Effective: April 1, 2018 Docket No. Accepted:

PART 4.3 4.3 - Statement of Rates Blended Seasonal Maximum Daily Reservation Rate Matrix v.4.0.0 Superseding v.3.0.0

^{**} The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

PART 4.4 4.4 - Statement of Rates FCS-DP and ICS-DP Rates v.3.0.0 Superseding v.2.0.0

STATEMENT OF RATES

Daily Rates per Dekatherm

Rate Schedule	Base Tariff Rate				
FCS-DP 1/					
Maximum Reservation Rate Minimum Reservation Rate	\$0.1425 \$0.0000				
Maximum Commodity Rate Minimum Commodity Rate	\$0.0000 \$0.0000				
ICS-DP 1/					
Maximum Commodity Rate Minimum Commodity Rate	\$0.1425 \$0.0000				
Compressor Fuel Gas Percentage	.53% 2/				

- 1/ ACA Charge under Section 6.16 of the General Terms and Conditions (GT&C) and Compressor Usage Surcharge under Section 6.44 of the GT&C are not applicable to this rate schedule.
- 2/ Applied to total scheduled quantity at the DP Receipt Point under Rate Schedule(s) FCS-DP and ICS-DP.

PART 4.5 4.5 - Statement of Rates IT-1 Seasonal Base Tariff Rates v.4.0.0 Superseding v.3.0.0

STATEMENT OF RATES

Seasonal Base Tariff Rate (per 100 Dth-Miles)

	(per 100 Dth-Miles)					
Rate Schedule	Port of Morgan, MT to Ventura, IA					
IT-1						
Daily Commodity Rate						
Maximum - January	\$0.0324	\$0.0348				
- February	\$0.0311	\$0.0333				
- March	\$0.0260	\$0.0279				
- April	\$0.0170	\$0.0183				
- May	\$0.0170	\$0.0183				
- June	\$0.0221	\$0.0238				
- July	\$0.0286	\$0.0307				
- August	\$0.0311	\$0.0333				
- September	\$0.0273	\$0.0292				
- October	\$0.0221	\$0.0238				
- November	\$0.0260	\$0.0279				
- December	\$0.0311	\$0.0333				
Minimum	\$0.0004	\$0.0004				

PART 4.6 4.6 - Statement of Rates PAL and TPB Rates v.4.0.0 Superseding v.3.0.0

STATEMENT OF RATES

Daily Rates per Dekatherm

Rate Schedule	Base Tariff Rate			
PAL 1/				
Maximum Reservation Rate Minimum Reservation Rate	\$0.3329 \$0.0000			
PAL 2/				
Maximum Commodity Rate Minimum Commodity Rate	\$0.3329 \$0.0000			
ТРВ				
Maximum Rate Minimum Rate	\$0.0179 \$0.0000			

- 1/ Charge applicable to ATPL service option only.
- 2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.

PART 4.9 4.9 - Statement of Rates FTL-1 and ITL-1 Lateral Service v.2.0.0 Superseding v.1.0.0

STATEMENT OF RATES

Lateral Service

Rate Schedule	Base Tariff Rate (Daily Rates per Dekatherm)				
FTL-1					
Maximum Reservation Rate	\$0.0841				
Minimum Reservation Rate	\$0.0000				
Maximum Commodity Rate	\$0.0000				
Minimum Commodity Rate	\$0.0000				
ITL-1					
Maximum Commodity Rate	\$0.0841				
Minimum Commodity Rate	\$0.0000				

Minimum

PART 4.10
4.10 - Statement of Rates
For Contesting Parties - T-1 and T-1B - Long Term Base Rates
v.2.0.0 Superseding v.1.0.0

\$0.0004

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

Rate Schedule	Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/
T-1 and T-1B	
Daily Reservation Rate - Port of Morgan, MT to	Ventura, IA
Maximum Minimum	\$0.0286 \$0.0000
Daily Reservation Rate - Ventura, IA to North Ha	ayden, IN
Maximum Minimum	\$0.0307 \$0.0000
Commodity Rate - Port of Morgan, MT to North	Hayden, IN
Maximum	\$0.0004

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

Seasonal Base Tariff Rate (per 100 Dth-Miles) 1/

(per 100 Dth-Miles) 1/					
to Ventura, IA					
\$0. 0358	\$0.0384				
\$0.0343	\$0.0368				
\$0.0286	\$0.0307				
\$0.0186	\$0.0200				
\$0.0186	\$0.0200				
\$0.0243	\$0.0261				
\$0.0315	\$0.0338				
\$0.0343	\$0.0368				
\$0.0300	\$0.0322				
\$0.0243	\$0.0261				
\$0.0286	\$0.0307				
\$0.0343	\$0.0368				
\$0.0000	\$0.0000				
\$0.0004	\$0.0004				
\$0.0004	\$0.0004				
	\$0. 0358 \$0.0343 \$0.0286 \$0.0186 \$0.0186 \$0.0243 \$0.0315 \$0.0343 \$0.0300 \$0.0243 \$0.0300 \$0.0243 \$0.0300				

^{1/} Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.

PART 4.12
4.12 - Statement of Rates
For Contesting Parties - Blended Seasonal Res. Rate Matrix
v.2.0.0 Superseding v.1.0.0

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

<u>Month</u>	January 31	February 28**	March 31	April 30	May 31	<u>June 30</u>	<u>July 31</u>	August 31	September 30	October 31	November 30	December 31
January 1	0.0358	0.0351	0.0328	0.0293	0.0271	0.0266	0.0273	0.0282	0.0284	0.0280	0.0281	0.0286
February 1**	0.0286	0.0343	0.0313	0.0270	0.0248	0.0247	0.0259	0.0271	0.0275	0.0271	0.0273	0.0279
March 1	0.0281	0.0286	0.0286	0.0237	0.0220	0.0225	0.0243	0.0260	0.0266	0.0263	0.0266	0.0273
April 1	0.0281	0.0286	0.0286	0.0186	0.0186	0.0205	0.0233	0.0255	0.0262	0.0260	0.0263	0.0272
May 1	0.0291	0.0296	0.0295	0.0286	0.0186	0.0214	0.0248	0.0272	0.0277	0.0272	0.0274	0.0282
June 1	0.0304	0.0308	0.0306	0.0295	0.0286	0.0243	0.0279	0.0301	0.0301	0.0289	0.0289	0.0296
July 1	0.0313	0.0316	0.0313	0.0300	0.0290	0.0286	0.0315	0.0329	0.0320	0.0300	0.0297	0.0305
August 1	0.0312	0.0316	0.0313	0.0299	0.0287	0.0283	0.0286	0.0343	0.0322	0.0295	0.0293	0.0303
September 1	0.0306	0.0312	0.0308	0.0293	0.0281	0.0277	0.0281	0.0286	0.0300	0.0271	0.0276	0.0293
October 1	0.0308	0.0314	0.0309	0.0292	0.0278	0.0275	0.0279	0.0285	0.0286	0.0243	0.0264	0.0291
November 1	0.0329	0.0333	0.0323	0.0300	0.0284	0.0279	0.0283	0.0289	0.0290	0.0286	0.0286	0.0315
December 1	0.0350	0.0348	0.0332	0.0303	0.0283	0.0278	0.0282	0.0289	0.0290	0.0286	0.0286	0.0343

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

<u>Month</u>	January 31	February 28**	March 31	April 30	May 31	<u>June 30</u>	<u>July 31</u>	August 31	September 30	October 31	November 30	December 31
January 1	0.0384	0.0376	0.0353	0.0314	0.0291	0.0286	0.0293	0.0303	0.0305	0.0301	0.0301	0.0307
February 1**	0.0307	0.0368	0.0336	0.0290	0.0267	0.0266	0.0278	0.0291	0.0295	0.0291	0.0293	0.0300
March 1	0.0302	0.0307	0.0307	0.0254	0.0236	0.0242	0.0261	0.0279	0.0285	0.0282	0.0285	0.0293
April 1	0.0301	0.0307	0.0307	0.0200	0.0200	0.0220	0.0250	0.0274	0.0282	0.0279	0.0282	0.0292
May 1	0.0312	0.0317	0.0316	0.0307	0.0200	0.0230	0.0266	0.0292	0.0298	0.0292	0.0294	0.0303
June 1	0.0327	0.0331	0.0328	0.0317	0.0307	0.0261	0.0300	0.0323	0.0323	0.0310	0.0310	0.0318
July 1	0.0336	0.0339	0.0336	0.0322	0.0311	0.0307	0.0338	0.0353	0.0343	0.0322	0.0319	0.0328
August 1	0.0335	0.0340	0.0336	0.0321	0.0308	0.0304	0.0307	0.0368	0.0346	0.0317	0.0315	0.0326
September 1	0.0329	0.0335	0.0331	0.0314	0.0301	0.0297	0.0301	0.0307	0.0322	0.0291	0.0296	0.0315
October 1	0.0330	0.0337	0.0332	0.0313	0.0299	0.0295	0.0299	0.0305	0.0307	0.0261	0.0284	0.0312
November 1	0.0354	0.0357	0.0347	0.0322	0.0304	0.0299	0.0303	0.0310	0.0311	0.0307	0.0307	0.0338
December 1	0.0376	0.0374	0.0357	0.0325	0.0304	0.0298	0.0303	0.0310	0.0312	0.0307	0.0307	0.0368

Issued: March 27, 2018 Effective: April 1, 2018 Docket No. Accepted:

PART 4.12
4.12 - Statement of Rates
For Contesting Parties - Blended Seasonal Res. Rate Matrix
v.2.0.0 Superseding v.1.0.0

^{*} Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.

** The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

PART 4.13 4.13 - Statement of Rates For Contesting Parties - IT-1 Seasonal Base Rates v.2.0.0 Superseding v.1.0.0

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

Seasonal Base Tariff Rate (per 100 Dth-Miles)

	(per 100 Dth-Miles)					
Rate Schedule	Port of Morgan, MT to Ventura, IA					
IT-1						
Daily Commodity Rate						
Maximum - January	\$0.0362	\$0.0388				
- February	\$0.0347	\$0.0372				
- March	\$0.0290	\$0.0311				
- April	\$0.0190	\$0.0204				
- May	\$0.0190	\$0.0204				
- June	\$0.0247	\$0.0265				
- July	\$0.0319	\$0.0342				
- August	\$0.0347	\$0.0372				
- September	\$0.0304	\$0.0326				
- October	\$0.0247	\$0.0265				
- November	\$0.0290	\$0.0311				
- December	\$0.0347	\$0.0372				
Minimum	\$0.0004	\$0.0004				

PART 4.14 4.14 - Statement of Rates For Contesting Parties - PAL and TPB Rates v.2.0.0 Superseding v.1.0.0

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

Daily Rates per Dekatherm

Rate Schedule	Base Tariff Rate			
PAL 1/				
Maximum Reservation Rate	\$0.3713			
Minimum Reservation Rate	\$0.0000			
PAL 2/				
Maximum Commodity Rate	\$0.3713			
Minimum Commodity Rate	\$0.0000			
TPB				
Maximum Rate	\$0.0200			
Minimum Rate	\$0.0000			

- 1/ Charge applicable to ATPL service option only.
- 2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.

Appendix B

Northern Border Pipeline Company, FERC Gas Tariff, Second Revised Volume No. 1

Marked Tariff Sections

Description	Version
4.1 - Statement of Rates, T-1 and T-1B - Long Term Base Tariff Rates	4.0.0
4.2 - Statement of Rates, T-1 and T-1B - Seasonal Base Tariff Rates	4.0.0
4.3 - Statement of Rates, Blended Seasonal Maximum Daily Reservation Rate Matrix	4.0.0
4.4 - Statement of Rates, FCS-DP and ICS-DP Rates	3.0.0
4.5 - Statement of Rates, IT-1 Seasonal Base Tariff Rates	4.0.0
4.6 - Statement of Rates, PAL and TPB Rates	4.0.0
4.9 - Statement of Rates, FTL-1 and ITL-1 Lateral Service	2.0.0
4.10 - Statement of Rates, For Contesting Parties - T-1 and T-1B - Long Term Base Rates	2.0.0
4.11 - Statement of Rates, For Contesting Parties - T-1 and T-1B - Seasonal Base Rates	2.0.0
4.12 - Statement of Rates, For Contesting Parties - Blended Seasonal Res. Rate Matrix	2.0.0
4.13 - Statement of Rates, For Contesting Parties - IT-1 Seasonal Base Rates	2.0.0
4.14 - Statement of Rates, For Contesting Parties - PAL and TPB Rates	2.0.0

PART 4.1 4.1 - Statement of Rates T-1 and T-1B - Long Term Base Tariff Rates v.4.0.0 Superseding v.3.0.0

STATEMENT OF RATES

2/

Long-Term
Base Tariff Rate

Rate Schedule (per 100 Dth-Miles) 1/

T-1 and T-1B

Daily Reservation Rate - Port of Morgan, MT to Ventura, IA

Maximum \$0.02720256 Minimum \$0.0000

Daily Reservation Rate - Ventura, IA to North Hayden, IN

Maximum \$0.02920275 Minimum \$0.0000

Commodity Rate - Port of Morgan, MT to North Hayden, IN

Maximum \$0.0004 Minimum \$0.0004

- 1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months
- 2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

Minimum

PART 4.2 4.2 - Statement of Rates T-1 and T-1B - Seasonal Base Tariff Rates v.4.0.0 Superseding v.3.0.0

\$0.0004

STATEMENT OF RATES

2/

Seasonal Base Tariff Rate (per 100 Dth-Miles) 1/

		(per 100 Dth-Miles) 1/					
Rate Schedule		Port of Morgan, MT to Ventura, IA					
T-1 and T-1B							
Daily Reservation Ra	ite						
Maximum - J	anuary	\$0. 0340 0320	\$0. 0365 0344				
	February	\$0. 0326 0307	\$0. 0350 0329				
	March	\$0. 0272 0256	\$0. 0292 0275				
- A	April	\$0. 0177 0166	\$0. 0190 0179				
- N	Лау	\$0. 0177 0166	\$0. 0190 0179				
- J	une	\$0. 0231 <u>0217</u>	\$0. 0248 <u>0234</u>				
- J	uly	\$0. 0299 0282	\$0. 0321 <u>0303</u>				
- A	August	\$0. 0326 0307	\$0. 0350 0329				
- S	September	\$0. 0285 <u>0269</u>	\$0. 0306 0288				
- (October	\$0. 0231 <u>0217</u>	\$0. 0248 <u>0234</u>				
- N	November	\$0. 0272 0256	\$0. 0292 0275				
- Г	December	\$0. 0326 0307	\$0. 0350 0329				
Minimum		\$0.0000	\$0.0000				
Commodity Rate							
Maximum		\$0.0004	\$0.0004				
3.61 1		ΦΩ ΩΩΩ 4	ΦΩ ΩΩΩ 4				

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.

\$0.0004

2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

PART 4.3
4.3 - Statement of Rates
Blended Seasonal Maximum Daily Reservation Rate Matrix
v.4.0.0 Superseding v.3.0.0

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX 44

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

<u>Month</u>	January 31	February 28**	March 31	April 30	May 31	<u>June 30</u>	<u>July 31</u>	August 31	September 30	October 31	November 30	December 31
January 1	0.0340	0.0333	0.0312	0.0278	0.0257	0.0253	0.0260	0.0268	0.0270	0.0266	0.0267	0.0272
February 1**	0.0272	0.0326	0.0297	0.0257	0.0236	0.0235	0.0246	0.0258	0.0261	0.0258	0.0259	0.0265
March 1	0.0267	0.0272	0.0272	0.0225	0.0209	0.0214	0.0231	0.0247	0.0253	0.0250	0.0252	0.0260
April 1	0.0267	0.0272	0.0272	0.0177	0.0177	0.0195	0.0221	0.0242	0.0249	0.0247	0.0250	0.0258
May 1	0.0276	0.0281	0.0280	0.0272	0.0177	0.0203	0.0236	0.0258	0.0264	0.0258	0.0260	0.0268
June 1	0.0289	0.0293	0.0291	0.0280	0.0272	0.0231	0.0266	0.0286	0.0286	0.0275	0.0274	0.0282
July 1	0.0297	0.0300	0.0297	0.0285	0.0275	0.0272	0.0299	0.0313	0.0304	0.0285	0.0283	0.0290
August 1	0.0297	0.0301	0.0297	0.0284	0.0273	0.0269	0.0272	0.0326	0.0306	0.0281	0.0278	0.0288
September 1	0.0291	0.0296	0.0293	0.0278	0.0267	0.0263	0.0267	0.0272	0.0285	0.0257	0.0262	0.0278
October 1	0.0292	0.0299	0.0294	0.0277	0.0265	0.0261	0.0265	0.0270	0.0272	0.0231	0.0251	0.0276
November 1	0.0313	0.0316	0.0307	0.0285	0.0269	0.0265	0.0269	0.0274	0.0275	0.0272	0.0272	0.0299
December 1	0.0333	0.0331	0.0316	0.0288	0.0269	0.0264	0.0268	0.0275	0.0276	0.0272	0.0272	0.0326
January 1	0.0320	0.0314	0.0294	0.0262	0.0243	0.0238	0.0245	0.0253	0.0254	0.0251	0.0251	0.0256
February 1**	0.0256	0.0307	0.0280	0.0242	0.0222	0.0221	0.0232	0.0243	0.0246	0.0243	0.0244	0.0250
March 1	0.0252	0.0256	0.0256	0.0212	0.0197	0.0202	0.0218	0.0233	0.0238	0.0235	0.0238	0.0245
April 1	0.0251	0.0256	0.0256	0.0166	0.0166	0.0183	0.0208	0.0228	0.0235	0.0232	0.0235	0.0243
May 1	0.0260	0.0265	0.0264	0.0256	0.0166	0.0192	0.0222	0.0243	0.0248	0.0243	0.0245	0.0253
June 1	0.0272	0.0276	0.0274	0.0264	0.0256	0.0217	0.0250	0.0269	0.0269	0.0259	0.0258	0.0265
July 1	0.0280	0.0283	0.0280	0.0269	0.0259	0.0256	0.0282	0.0294	0.0286	0.0269	0.0266	0.0273
August 1	0.0280	0.0283	0.0280	0.0267	0.0257	0.0253	0.0256	0.0307	0.0288	0.0264	0.0262	0.0271
September 1	0.0274	0.0279	0.0276	0.0262	0.0251	0.0248	0.0251	0.0256	0.0269	0.0243	0.0247	0.0262
October 1	0.0275	0.0281	0.0277	0.0261	0.0249	0.0246	0.0249	0.0255	0.0256	0.0217	0.0236	0.0260
November 1	0.0295	0.0298	0.0289	0.0269	0.0254	0.0249	0.0253	0.0259	0.0259	0.0256	0.0256	0.0282
December 1	0.0314	0.0312	0.0297	0.0271	0.0253	0.0248	0.0253	0.0259	0.0260	0.0256	0.0256	0.0307

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

<u>Month</u>	January 31	February 28**	March 31	April 30	May 31	June 30	<u>July 31</u>	August 31	September 30	October 31	November 30	December 31
January 1	0.0365	0.0358	0.0335	0.0299	0.0276	0.0272	0.0279	0.0288	0.0290	0.0286	0.0286	0.0292
February 1**	0.0292	0.0350	0.0319	0.0276	0.0253	0.0252	0.0264	0.0277	0.0280	0.0277	0.0278	0.0285

Issued: March 27, 2018 Effective: April 1, 2018 Docket No. Accepted:

PART 4.3 4.3 - Statement of Rates Blended Seasonal Maximum Daily Reservation Rate Matrix v.4.0.0 Superseding v.3.0.0

March 1	0.0287	0.0292	0.0292	0.0242	0.0224	0.0230	0.0249	0.0266	0.0271	0.0268	0.0271	0.0279
April 1	0.0286	0.0292	0.0292	0.0190	0.0190	0.0209	0.0238	0.0260	0.0268	0.0265	0.0268	0.0277
May 1	0.0297	0.0302	0.0301	0.0292	0.0190	0.0219	0.0253	0.0277	0.0283	0.0277	0.0279	0.0288
June 1	0.0310	0.0314	0.0312	0.0301	0.0292	0.0248	0.0285	0.0307	0.0307	0.0295	0.0294	0.0302
July 1	0.0319	0.0322	0.0319	0.0306	0.0295	0.0292	0.0321	0.0335	0.0326	0.0306	0.0303	0.0311
August 1	0.0318	0.0323	0.0319	0.0304	0.0293	0.0289	0.0292	0.0350	0.0328	0.0301	0.0299	0.0309
September 1	0.0312	0.0318	0.0314	0.0299	0.0286	0.0283	0.0286	0.0292	0.0306	0.0276	0.0281	0.0299
October 1	0.0314	0.0320	0.0315	0.0298	0.0284	0.0280	0.0284	0.0290	0.0292	0.0248	0.0269	0.0296
November 1	0.0336	0.0339	0.0329	0.0306	0.0289	0.0284	0.0288	0.0295	0.0296	0.0292	0.0292	0.0321
December 1	0.0357	0.0355	0.0339	0.0309	0.0289	0.0283	0.0288	0.0295	0.0296	0.0292	0.0292	0.0350
January 1	0.0344	0.0337	0.0315	0.0281	0.0260	0.0256	0.0263	0.0271	0.0273	0.0269	0.0270	0.0275
February 1**	0.0275	0.0329	0.0301	0.0260	0.0239	0.0238	0.0249	0.0261	0.0264	0.0261	0.0262	0.0268
March 1	0.0270	0.0275	0.0275	0.0228	0.0211	0.0217	0.0234	0.0250	0.0256	0.0253	0.0255	0.0263
April 1	0.0270	0.0275	0.0275	0.0179	0.0179	0.0197	0.0224	0.0245	0.0252	0.0250	0.0253	0.0261
May 1	0.0279	0.0284	0.0283	0.0275	0.0179	0.0206	0.0238	0.0261	0.0267	0.0261	0.0263	0.0271
June 1	0.0292	0.0296	0.0294	0.0284	0.0275	0.0234	0.0269	0.0289	0.0289	0.0278	0.0277	0.0285
July 1	0.0300	0.0304	0.0300	0.0288	0.0278	0.0275	0.0303	0.0316	0.0307	0.0288	0.0286	0.0293
August 1	0.0300	0.0304	0.0300	0.0287	0.0276	0.0272	0.0275	0.0329	0.0309	0.0284	0.0281	0.0291
September 1	0.0294	0.0300	0.0296	0.0281	0.0270	0.0266	0.0270	0.0275	0.0288	0.0260	0.0265	0.0281
October 1	0.0296	0.0302	0.0297	0.0280	0.0268	0.0264	0.0268	0.0273	0.0275	0.0234	0.0254	0.0279
November 1	0.0316	0.0319	0.0310	0.0288	0.0272	0.0268	0.0272	0.0278	0.0278	0.0275	0.0275	0.0303
December 1	0.0337	0.0334	0.0319	0.0291	0.0272	0.0267	0.0271	0.0278	0.0279	0.0275	0.0275	0.0329

^{*} Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.

Issued: March 27, 2018 Effective: April 1, 2018 Docket No. Accepted:

^{**} The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

^{1/} Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

PART 4.4 4.4 - Statement of Rates FCS-DP and ICS-DP Rates v.3.0.0 Superseding v.2.0.0

STATEMENT OF RATES

Daily Rates per Dekatherm

Rate Schedule	Base Tariff Rate				
FCS-DP 1/					
Maximum Reservation Rate	\$0. 1512 1425				
Minimum Reservation Rate	\$0.0000				
Maximum Commodity Rate	\$0.0000				
Minimum Commodity Rate	\$0.0000				
ICS-DP 1/					
Maximum Commodity Rate	\$0. 1512 1425				
Minimum Commodity Rate	\$0.0000				
Compressor Fuel Gas Percentage	.53% 2/				

- 1/ ACA Charge under Section 6.16 of the General Terms and Conditions (GT&C) and Compressor Usage Surcharge under Section 6.44 of the GT&C are not applicable to this rate schedule.
- 2/ Applied to total scheduled quantity at the DP Receipt Point under Rate Schedule(s) FCS-DP and ICS-DP.

Minimum

PART 4.5 4.5 - Statement of Rates IT-1 Seasonal Base Tariff Rates v.4.0.0 Superseding v.3.0.0

STATEMENT OF RATES

1/

Seasonal Base Tariff Rate (per 100 Dth-Miles)

	(per 100 Dtn-Miles)					
Rate Schedule	Port of Morgan, MT to Ventura, IA	Ventura, IA to North Hayden, IN				
IT-1						
Daily Commodity Rate						
Maximum - January	\$0. 0344 0324	\$0. 0369 0348				
- February	\$0. 0330 0311	\$0. 0354 0333				
- March	\$0. 0276 0260	\$0. 0296 0279				
- April	\$0. 0181 0170	\$0. 0194 0183				
- May	\$0. 0181 0170	\$0. 0194 0183				
- June	\$0. 0235 <u>0221</u>	\$0. 0252 0238				
- July	\$0. 0303 0286	\$0. 0325 <u>0307</u>				
- August	\$0. 0330 0311	\$0. 0354 <u>0333</u>				
- September	\$0. 0289 0273	\$0. 0310 0292				
- October	\$0. 0235 <u>0221</u>	\$0. 0252 0238				
- November	\$0. 0276 <u>0260</u>	\$0. 0296 0279				
- December	\$0. 0330 <u>0311</u>	\$0. 0354 <u>0333</u>				

1/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

\$0.0004

\$0.0004

PART 4.6 4.6 - Statement of Rates PAL and TPB Rates v.4.0.0 Superseding v.3.0.0

STATEMENT OF RATES

3/

Daily Rates per Dekatherm

Rate Schedule	Base Tariff Rate
PAL 1/	
Maximum Reservation Rate Minimum Reservation Rate	\$0. 3530 3329 \$0.0000
PAL 2/	
Maximum Commodity Rate Minimum Commodity Rate	\$0. 3530 3329 \$0.0000
TPB	
Maximum Rate Minimum Rate	\$0. 0190 <u>0179</u> \$0.0000

- 1/ Charge applicable to ATPL service option only.
- 2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.
- 3/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

PART 4.9 4.9 - Statement of Rates FTL-1 and ITL-1 Lateral Service v.2.0.0 Superseding v.1.0.0

STATEMENT OF RATES

Lateral Service

Rate Schedule	Base Tariff Rate (Daily Rates per Dekatherm)			
FTL-1				
Maximum Reservation Rate	\$0. 0893 <u>0841</u>			
Minimum Reservation Rate	\$0.0000			
Maximum Commodity Rate	\$0.0000			
Minimum Commodity Rate	\$0.0000			
ITL-1				
Maximum Commodity Rate	\$0. 0893 <u>0841</u>			
Minimum Commodity Rate	\$0.0000			

Minimum

PART 4.10 4.10 - Statement of Rates For Contesting Parties - T-1 and T-1B - Long Term Base Rates v.2.0.0 Superseding v.1.0.0

\$0.0004

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

2/

Rate Schedule	Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/
T-1 and T-1B	
Daily Reservation Rate - Port of Morgan, MT to Ventur	ra, IA
Maximum Minimum	\$0.0286 \$0.0000
Daily Reservation Rate - Ventura, IA to North Hayden,	IN
Maximum Minimum	\$0.0307 \$0.0000
Commodity Rate - Port of Morgan, MT to North Hayde	en, IN
Maximum	\$0.0004

- 1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.
- 2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

2/

Seasonal Base Tariff Rate (per 100 Dth-Miles) 1/

	(per 100 Dui-Wiles) 1/					
Rate Schedule	Port of Morgan, MT to Ventura, IA	Ventura, IA to North Hayden, IN				
T-1 and T-1B						
Daily Reservation Rate						
Maximum - January	\$0. 0358	\$0.0384				
- February	\$0.0343	\$0.0368				
- March	\$0.0286	\$0.0307				
- April	\$0.0186	\$0.0200				
- May	\$0.0186	\$0.0200				
- June	\$0.0243	\$0.0261				
- July	\$0.0315	\$0.0338				
- August	\$0.0343	\$0.0368				
- September	\$0.0300	\$0.0322				
- October	\$0.0243	\$0.0261				
- November	\$0.0286	\$0.0307				
- December	\$0.0343	\$0.0368				
Minimum	\$0.0000	\$0.0000				
Commodity Rate						
Maximum	\$0.0004	\$0.0004				
Minimum	\$0.0004	\$0.0004				

- Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.
- 2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

PART 4.12
4.12 - Statement of Rates
For Contesting Parties - Blended Seasonal Res. Rate Matrix
v.2.0.0 Superseding v.1.0.0

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX 14

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

<u>Month</u>	January 31	February 28**	March 31	April 30	May 31	<u>June 30</u>	<u>July 31</u>	August 31	September 30	October 31	November 30	December 31
January 1	0.0358	0.0351	0.0328	0.0293	0.0271	0.0266	0.0273	0.0282	0.0284	0.0280	0.0281	0.0286
February 1**	0.0286	0.0343	0.0313	0.0270	0.0248	0.0247	0.0259	0.0271	0.0275	0.0271	0.0273	0.0279
March 1	0.0281	0.0286	0.0286	0.0237	0.0220	0.0225	0.0243	0.0260	0.0266	0.0263	0.0266	0.0273
April 1	0.0281	0.0286	0.0286	0.0186	0.0186	0.0205	0.0233	0.0255	0.0262	0.0260	0.0263	0.0272
May 1	0.0291	0.0296	0.0295	0.0286	0.0186	0.0214	0.0248	0.0272	0.0277	0.0272	0.0274	0.0282
June 1	0.0304	0.0308	0.0306	0.0295	0.0286	0.0243	0.0279	0.0301	0.0301	0.0289	0.0289	0.0296
July 1	0.0313	0.0316	0.0313	0.0300	0.0290	0.0286	0.0315	0.0329	0.0320	0.0300	0.0297	0.0305
August 1	0.0312	0.0316	0.0313	0.0299	0.0287	0.0283	0.0286	0.0343	0.0322	0.0295	0.0293	0.0303
September 1	0.0306	0.0312	0.0308	0.0293	0.0281	0.0277	0.0281	0.0286	0.0300	0.0271	0.0276	0.0293
October 1	0.0308	0.0314	0.0309	0.0292	0.0278	0.0275	0.0279	0.0285	0.0286	0.0243	0.0264	0.0291
November 1	0.0329	0.0333	0.0323	0.0300	0.0284	0.0279	0.0283	0.0289	0.0290	0.0286	0.0286	0.0315
December 1	0.0350	0.0348	0.0332	0.0303	0.0283	0.0278	0.0282	0.0289	0.0290	0.0286	0.0286	0.0343

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

<u>Month</u>	January 31	February 28**	March 31	April 30	May 31	<u>June 30</u>	<u>July 31</u>	August 31	September 30	October 31	November 30	December 31
January 1	0.0384	0.0376	0.0353	0.0314	0.0291	0.0286	0.0293	0.0303	0.0305	0.0301	0.0301	0.0307
February 1**	0.0307	0.0368	0.0336	0.0290	0.0267	0.0266	0.0278	0.0291	0.0295	0.0291	0.0293	0.0300
March 1	0.0302	0.0307	0.0307	0.0254	0.0236	0.0242	0.0261	0.0279	0.0285	0.0282	0.0285	0.0293
April 1	0.0301	0.0307	0.0307	0.0200	0.0200	0.0220	0.0250	0.0274	0.0282	0.0279	0.0282	0.0292
May 1	0.0312	0.0317	0.0316	0.0307	0.0200	0.0230	0.0266	0.0292	0.0298	0.0292	0.0294	0.0303
June 1	0.0327	0.0331	0.0328	0.0317	0.0307	0.0261	0.0300	0.0323	0.0323	0.0310	0.0310	0.0318
July 1	0.0336	0.0339	0.0336	0.0322	0.0311	0.0307	0.0338	0.0353	0.0343	0.0322	0.0319	0.0328
August 1	0.0335	0.0340	0.0336	0.0321	0.0308	0.0304	0.0307	0.0368	0.0346	0.0317	0.0315	0.0326
September 1	0.0329	0.0335	0.0331	0.0314	0.0301	0.0297	0.0301	0.0307	0.0322	0.0291	0.0296	0.0315
October 1	0.0330	0.0337	0.0332	0.0313	0.0299	0.0295	0.0299	0.0305	0.0307	0.0261	0.0284	0.0312
November 1	0.0354	0.0357	0.0347	0.0322	0.0304	0.0299	0.0303	0.0310	0.0311	0.0307	0.0307	0.0338
December 1	0.0376	0.0374	0.0357	0.0325	0.0304	0.0298	0.0303	0.0310	0.0312	0.0307	0.0307	0.0368

Issued: March 27, 2018 Effective: April 1, 2018 Docket No. Accepted:

PART 4.12
4.12 - Statement of Rates
For Contesting Parties - Blended Seasonal Res. Rate Matrix
v.2.0.0 Superseding v.1.0.0

Issued: March 27, 2018 Effective: April 1, 2018 Docket No. Accepted:

^{*} Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.

** The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

^{1/} Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

Minimum

PART 4.13 4.13 - Statement of Rates For Contesting Parties - IT-1 Seasonal Base Rates v.2.0.0 Superseding v.1.0.0

\$0.0004

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

1/

Seasonal Base Tariff Rate (per 100 Dth-Miles)

	(per 100 Dtn-Miles)					
Rate Schedule	Port of Morgan, MT to Ventura, IA	North Hayden, IN				
IT-1						
Daily Commodity Rate						
Maximum - January	\$0.0362	\$0.0388				
- February	\$0.0347	\$0.0372				
- March	\$0.0290	\$0.0311				
- April	\$0.0190	\$0.0204				
- May	\$0.0190	\$0.0204				
- June	\$0.0247	\$0.0265				
- July	\$0.0319	\$0.0342				
- August	\$0.0347	\$0.0372				
- September	\$0.0304	\$0.0326				
- October	\$0.0247	\$0.0265				
- November	\$0.0290	\$0.0311				
- December	\$0.0347	\$0.0372				

\$0.0004

^{1/} Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

PART 4.14 4.14 - Statement of Rates For Contesting Parties - PAL and TPB Rates v.2.0.0 Superseding v.1.0.0

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

3/

Daily Rates per Dekatherm

Rate Schedule	Base Tariff Rate
PAL 1/	
Maximum Reservation Rate Minimum Reservation Rate	\$0.3713 \$0.0000
PAL 2/	
Maximum Commodity Rate Minimum Commodity Rate	\$0.3713 \$0.0000
ТРВ	
Maximum Rate Minimum Rate	\$0.0200 \$0.0000

- 1/ Charge applicable to ATPL service option only.
- 2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.
- 3/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.