



September 24, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E. Washington,
D.C. 20426

Northern Border Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700

John A. Roscher
Director, Rates & Tariffs
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web www.northernborder.com

Re: Northern Border Pipeline Company
Amended Compliance Filing
Docket No. RP18-1038 - _____

Dear Ms. Bose:

On September 24, 2018, in Docket No. RP18-1038-001, Northern Border Pipeline Company (“Northern Border”) filed with the Federal Energy Regulatory Commission (“Commission”) revised tariff Section 6.26.3 to be part of its FERC Gas Tariff, Second Revised Volume No. 1 (“Tariff”),¹ in order to comply with the Commission’s Order Accepting Tariff Filing Subject to Condition issued on August 30, 2018.² For metadata reasons, Northern Border is submitting substitute Section 6.26.3, enclosed herein as Appendix A, to correct the effective date reflected on the previously filed revised Section 6.26.3. Substitute Section 6.26.3, included in the instant filing, reflects the correct effective date of September 1, 2018.³ Substitute Section 6.26.3, included herein as Appendix A, is identical to the previously filed revised Section 6.26.3, except for the effective date and version number of the tariff section.

¹ Section 6.26.3 – GT&C, Awarding of Available and Planned Pipeline Capacity, Bid Procedures (“Section 6.26.3”).

² *Northern Border Pipeline Company*, 164 FERC ¶ 61,150 (2018) (“August Order”).

³ The previously filed revised Section 6.26.3 reflected an effective date of September 24, 2018.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

John A. Roscher
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David H. Brown*
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* Persons designated for official service pursuant to Rule 2010.

Motion to Place Tariff into Effect

Consistent with the Commission’s acceptance of proposed tariff sections 6.26.4 and 6.37.3, effective September 1, 2018, subject to condition, Northern Border respectfully requests that proposed substitute tariff Section 6.26.3, included as Appendix A, be accepted without addition, modification, or deletion, effective September 1, 2018.

Other Filings Which May Affect This Proceeding

Northern Border is submitting substitute Section 6.26.3 to replace, in its entirety, previously submitted revised Section 6.26.3, which is currently pending before the Commission.

Contents of Filing

In accordance with Section 154.7 of the Commission’s regulations, Northern Border is submitting the following via its electronic tariff filing:

- 1) This transmittal letter;
- 2) The clean tariff section (Appendix A); and
- 3) A marked version of the tariff section (Appendix B).

Certificate of Service

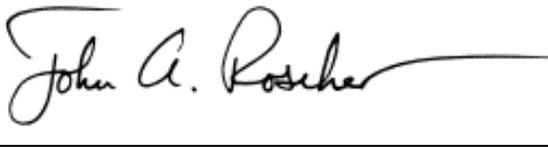
As required by Section 154.7(b) and Section 154.208 of the Commission’s regulations, copies of this filing are being served on all of Northern Border’s existing customers and upon any interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Northern Border’s principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David Brown at (832) 320-5512.

Respectfully submitted,

NORTHERN BORDER PIPELINE COMPANY
BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR



John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

Northern Border Pipeline Company FERC Gas Tariff, Second Revised Volume No. 1

Clean Tariff

Tariff Section

6.26.3 – GT&C – Bid Procedures

Version

v.3.1.0

6.26.3 Bid Procedures.

- (a) Any Person desiring to submit a Bid for firm capacity in accordance with this section must satisfy the requirements of the applicable firm Rate Schedule and execute an associated Service Agreement. A Person's Bid for firm capacity which exceeds its qualified level of credit worthiness shall not be accepted.
- (b) The Company will allow Bids for capacity which are contingent upon the bidder obtaining capacity on another pipeline(s). The Bid must specify the contingency. In those instances where such a contingent Bid(s) is determined to be the Best Bid, the allocation of capacity may be delayed pending satisfaction of the contingency under the following timeline for clearing the contingency:
 - (i) for service of more than one day and up to one month, the contingency must be cleared within 24 hours of the Bid;
 - (ii) for service greater than one month but less than one year, the contingency must be cleared within 3 business days;
 - (iii) for service for one year or more, the contingency must be cleared within the time frame specified in Company's posting pursuant to Section 6.26.2 of these General Terms and Conditions, but in no event shall the specified time frame be less than five business days or greater than forty-five (45) calendar days.
- (c) If a Bid is received which contains conditions, other than those allowed in Section 6.26.3(b), that are not satisfied at Bid Closing Date, such Bid shall not be accepted.
- (d) A bidder may withdraw its Bid prior to the Bid Closing Date upon written notice to Company.
- (e) The winning Bid(s), including the identity of the bidder(s), will be posted on Company's Internet web site.
- (f) The NPV analysis used to determine the successful bidder(s) will be posted on Company's Internet web site.

Appendix B

Northern Border Pipeline Company FERC Gas Tariff, Second Revised Volume No. 1

Marked Tariff

<u>Tariff Section</u>	<u>Version</u>
6.26.3 – GT&C – Bid Procedures	v.3.1.0

6.26.3 Bid Procedures.

- (a) Any Person desiring to submit a Bid for firm capacity in accordance with this section must satisfy the requirements of the applicable firm Rate Schedule and execute an associated Service Agreement. A Person's Bid for firm capacity which exceeds its qualified level of credit worthiness shall not be accepted.
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