



December 4, 2017

Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *Northern Border Pipeline Company, Docket Nos. RP 12-1093 et seq. and RP18-___*

Dear Secretary Bose:

Pursuant to Rule 207(a)(5) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. § 385.207(a)(5) (2017), Northern Border Pipeline Company (“Northern Border”) hereby petitions the Commission for approval without condition or modification of the attached Stipulation and Agreement and appendices thereto (“Settlement”). *See Dominion Transmission Inc.*, 111 FERC ¶ 61,285 (2005).

The Settlement represents the product of several months of extensive work by Northern Border and other interested parties. The Settlement provides for a reduction in rates, effective beginning January 1, 2018, that would not have been achieved absent the Settlement. The Settlement also eliminates the need for a new Northern Border NGA Section 4 rate filing and related discovery, intervenor and rebuttal testimony, hearing and subsequent procedures. One of the benefits of the Settlement is that it allows Northern Border, its shippers, and the Commission to save substantial amounts of time and resources, and resolve matters with greater commercial certainty than would be the case if litigation ensued.

The Settlement is broadly supported, or not opposed, by Northern Border and its shippers that have actively participated throughout the negotiation and drafting of the Settlement. Northern Border and the Supporting/Non-Contesting Participants, as defined in the Settlement, are not aware of any opposition to the instant Settlement. Northern Border believes the Commission should evaluate the Settlement in light of the foregoing.

This submission includes the following documents:

1. a Petition for Approval of Settlement; and



2. a Stipulation and Agreement and appendices thereto, including copies of live tariff records (Appendices A.1 and B.1) and *pro forma* tariff records (Appendices A.2-3 and B.2-3) which set forth the changes proposed in the Settlement to Northern Border's currently effective tariff sheets, monthly multipliers for seasonal short-term service (Appendix C), depreciation rates (Appendix D), and a list of the Supporting/Non-Contesting Participants (Appendix E).

Such materials are being served on all participants on the service list in this proceeding and upon all shippers on Northern Border and all affected state commissions as of December 4, 2017. The tariff records contained in Appendices A-B are proposed to be placed into effect on the dates reflected on such tariff records pursuant to the terms of the Settlement. The live tariff records in Appendices A.1 and B.1 provide for initial rate reductions effective on January 1, 2018. The *pro forma* tariff records in Appendices A.2 and B.2, which provide for additional rate reductions effective April 1, 2018, will be implemented via a future compliance filing. Similarly, the *pro forma* tariff records in Appendices A.3 and B.3, which provide for further rate reductions effective January 1, 2020, will be implemented via a future compliance filing. Northern Border respectfully requests that the Commission approve the Settlement and grant any waivers or authorizations necessary to allow such approval.

Very truly yours,

/s/ Eva N. Neufeld

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**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

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| Northern Border Pipeline Company |) | RP12-1093-000 |
| |) | RP18-____-000 |
| |) | |

**PETITION OF NORTHERN BORDER PIPELINE COMPANY
FOR APPROVAL OF SETTLEMENT**

Pursuant to Rule 207(a)(5) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. § 385.207(a)(5) (2017), Northern Border Pipeline Company (“Northern Border”) hereby petitions the Commission for approval without condition or modification of the attached Stipulation and Agreement and appendices thereto (“Settlement”) and related materials. In support hereof, Northern Border states as follows:

**I.
CORRESPONDENCE AND COMMUNICATIONS**

All correspondence and communications regarding this filing should be addressed to the following:¹

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¹ Northern Border respectfully requests waiver of Rule 203(b)(3) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203(b)(3) (2017), to the extent necessary to permit the designation of more than two persons for service on behalf of Northern Border in this proceeding

II. BACKGROUND

On September 27, 2012, Northern Border filed a settlement (“2012 Settlement”) taking the place of, and resolving all issues that could have been addressed in, a Natural Gas Act (“NGA”) Section 4 general rate case.² According to Article II.B of the 2012 Settlement, Northern Border was required to file a new NGA Section 4 rate case by January 1, 2018.³ On October 20, 2017, following extensive settlement negotiations, and in anticipation of filing the instant Settlement, Northern Border petitioned the Commission to modify the 2012 Settlement language. Pursuant to the October 20, 2017 Petition, the Commission amended the original language in Article II.B of the 2012 Settlement to extend on a contingent basis Northern Border’s obligation to file its next NGA Section 4 general rate case (the “2017 Amendment”).⁴ Under the 2017 Amendment, if the Settlement (attached to the instant Petition) is not approved, Northern Border’s obligation to file a new NGA Section 4 general rate case will be deferred until four months after such a Commission determination.⁵ If the Settlement is approved in accordance with the procedures described therein, Northern Border’s obligation to file a new NGA Section 4 general rate case pursuant to the 2012 Settlement will be deemed to have been satisfied.

The Settlement is the result of several months of negotiations between Northern Border and its shippers. Northern Border and the parties to the Settlement have been engaged in settlement discussions since September 19, 2017, and, following months of negotiation, memorialized the instant Settlement in November 2017. The Settlement takes the place of a new Northern Border NGA Section 4 general rate case. The participants have successfully resolved

² Stipulation and Agreement in Settlement of Proceedings, *Northern Border Pipeline Company*, Docket No. RP12-1093-000 (filed Sept. 27, 2012) (“2012 Settlement”).

³ See the 2012 Settlement, Article II.B (“Northern Border shall file a new NGA Section 4 general rate case no later than January 1, 2018.”).

⁴ *Northern Border Pipeline Co.*, 161 FERC ¶ 61,133 (2017).

⁵ *Id.* at PP 3, 6.

all rate and service-related issues in a practical and carefully constructed fashion, eliminating the need for a new NGA Section 4 general rate filing and related discovery, intervenor and rebuttal testimony, hearing and briefing of issues. The avoidance of litigation and resultant better use of Commission and participant resources is a valuable outcome which benefits both the Commission and the participants, and is in the public interest.⁶

The Settlement is a black box settlement specifying transportation and depreciation rates, effective beginning January 1, 2018. These rates would not be implemented absent the Settlement. Indeed, had the 2012 Settlement remained in place, the rate filing mandated thereunder pursuant to NGA Section 4: (i) would not have been placed into effect, even subject to refund, until much later in 2018; and (ii) would have limited relief to the refund floor until a Commission order on the merits, most likely not until sometime in the last half of 2019. Thus, the Settlement achieves benefits for shippers that simply could not have been obtained in a traditional litigation environment. In addition, the Settlement contains a variety of features, including, *inter alia*, a moratorium on changes to certain tariff provisions; a mandatory re-filing requirement; rate reductions implemented in three tiers over a three-year period; treatment of Contesting Parties (as defined in the Settlement); reservations; Settlement effectiveness; and the effect of Commission approval.

III. ARGUMENT

The Commission has encouraged pipelines and interested parties to enter into settlement discussions prior to the initiation of a NGA section 4 rate proceeding, recognizing that in the

⁶ Northern Border and the Supporting/Non-Contesting Participants listed on Appendix E of the Settlement believe the Settlement is fair and reasonable and in the public interest. In the event the Settlement is contested, the Settlement may also be found to be just and reasonable. The Settlement provides for a significant rate decrease and provides for rate certainty. The Settlement does not implicate any new policy considerations, does not impact any pending cases, does not address any issues of first impression and there are no known previous reversals on the issues involved in the Settlement.

event a settlement is reached, participants are able to conserve resources and avoid a hearing and the lengthy litigation that might have otherwise taken place.⁷ Consistent with Commission policy as set forth in *Dominion Transmission Inc.*,⁸ Northern Border is filing this Petition pursuant to Section 385.207(a)(5) of the Commission's Rules of Practice and Procedure and requests that the Commission approve the Settlement (which includes both live and *pro forma* tariff sheets) without condition or modification.

The Settlement is an indivisible package that comprehensively resolves a wide array of issues that may have otherwise been the subject of a Northern Border NGA section 4 rate filing had this Settlement not been reached. The negotiations and collaborative efforts that produced the attached Settlement involved concessions from participants that, in isolation, they would have been unlikely to accept, but to which they were willing to consent as part of the entire Settlement. Given that all participants taking part in the negotiations producing the Settlement support or do not oppose it (to the best of the information, knowledge and belief of the undersigned), prompt Commission approval is warranted and desirable in order to give all participants the benefit of their bargain. Further, expeditious action on the part of the Commission to approve the Settlement would reduce any period of uncertainty in the marketplace regarding the rate and service-related issues that are the subject of the Settlement. Commission approval of the Settlement without condition or modification would therefore benefit both the participants and the Commission and is in the public interest.

IV. CONCLUSION

WHEREFORE, for the foregoing reasons, Northern Border respectfully requests that the Commission grant this Petition and approve the Settlement without condition or modification.

⁷ See *Tennessee Gas Pipeline Co.*, 20 FERC ¶ 61,096, at pp. 61,206-07 (1982).

⁸ *Dominion Transmission Inc.*, 111 FERC ¶ 61,285, at P 30 (2005).

Northern Border also requests that the Commission grant any other authorizations or waivers necessary to approve the Settlement as proposed herein.

Respectfully submitted

/s/ Eva N. Neufeld

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Attorneys For Northern Border Pipeline Company

Dated: December 4, 2017

CERTIFICATE OF SERVICE

Pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010 (2017), I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Houston, Texas, this 4th day of December, 2017.

/s/Eva Neufeld
Eva Neufeld
Northern Border Pipeline Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

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STIPULATION AND AGREEMENT

Pursuant to Rule 207(a)(5) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (which, along with any successor thereto, constitutes the “**Commission**”), 18 C.F.R. § 207(a)(5) (2017), Northern Border Pipeline Company (“**Northern Border**”) and the Supporting/Non-Contesting Participants listed on Appendix E (collectively, the “**Settling Parties**”), hereby jointly submit this Stipulation and Agreement and attachments hereto (collectively, the “**Settlement**”). The Supporting/Non-Contesting Participants listed in Appendix E include customers on Northern Border who participated in settlement discussions in 2017.¹ Northern Border estimates that entities supporting or not opposing the settlement represent in excess of 95 percent of the contracted firm billing determinants on Northern Border. The Settlement is a delicate compromise among many participants with diverse and often conflicting interests. Because it is an integrated package, the Settling Parties request that the Settlement be approved in its entirety without modification or condition.

I.

A. Procedural History

On September 27, 2012, Northern Border filed a settlement (“**2012 Settlement**”) taking the place of, and resolving all issues that could have been addressed in, a Natural Gas Act

¹ Any commenter, participant, Northern Border customer, or other entity who does not meet the definition of Contesting Party, as set forth in Articles V.B.2 and V.B.3, shall also be deemed to be a “**Supporting/Non-Contesting Participant**” for purposes of this Settlement, regardless of their participation in settlement discussions. The definition of “Supporting/Non-Contesting Participant” shall also be deemed to include any successor or assignee of the Supporting/Non-Contesting Participant.

(“**NGA**”) Section 4 general rate case.² The Commission approved the 2012 Settlement on December 5, 2012.³ Article II.B of the 2012 Settlement required Northern Border to file a new NGA Section 4 general rate case no later than January 1, 2018.⁴

On October 20, 2017, on behalf of the Supporting/Non-Contesting Participants, Northern Border filed a Petition to amend the original language in Article II.B of the 2012 Settlement to extend on a contingent basis Northern Border’s obligation to file its next Section 4 general rate case. The Commission granted the October 20 Petition on November 2, 2017.⁵ Amended Article II.B provides that if the Commission approves the Settlement, Northern Border’s original obligation to file a new Section 4 general rate case pursuant to the Article II.B of the 2012 Settlement will be deemed to have been satisfied; however, if the Commission does not approve the Settlement, Northern Border’s obligation to file a new Section 4 general rate case will be deferred until four months after such a Commission determination.

This Settlement is intended to take the place of and resolve all issues that could have been addressed in the new Section 4 general rate case.

B. Settlement: Indivisibility of Terms

The Settlement embodies numerous compromises among Northern Border and the Supporting/Non-Contesting Participants. The Settlement is an indivisible package that is intended comprehensively to resolve all matters that could have been raised in Northern Border’s Section 4 general rate case filing otherwise to be filed pursuant to the superseded version of Article II.B of the 2012 Settlement, and thereby reduces litigation cost and risk that would arise

² Stipulation and Agreement in Settlement of Proceedings, *Northern Border Pipeline Company*, Docket No. RP-RP12-1093-000 (filed Sept. 27, 2012) (“2012 Settlement”).

³ *Northern Border Pipeline Co.*, 141 FERC ¶ 61,190 (2012).

⁴ 2012 Settlement at 10.

⁵ *Northern Border Pipeline Co.*, 161 FERC ¶ 61,133 (2017).

out of such a filing. No particular issue can be severed from, or modification made to, this package without disturbing the balance of interests represented in the Settlement. Approval of the Settlement shall constitute (i) approval of the tariff records referenced in Appendix A and the redlines thereof contained in Appendix B and (ii) waiver of such Commission regulations and orders as is necessary to fully effectuate the terms of the Settlement. To the best of the information, knowledge and belief of the Settling Parties, the Settlement represents an uncontested resolution of all issues identified herein. Nonetheless, the Settlement may be approved as contemplated below in Article V.B even if opposed.

II. MANDATORY RE-FILING REQUIREMENT

Northern Border shall file a new NGA Section 4 general rate case no later than January 1, 2024. Prior to that date, and subject to the limited moratorium set forth in Article III.A. below, (i) Northern Border is not precluded from filing a general Section 4 rate case, and (ii) no party to the settlement is precluded from seeking review of Northern Border's rates under Section 5 of the NGA.

III. AGREEMENTS RELATED TO CERTAIN TARIFF FILINGS AND COMPLIANCE

A. Moratorium on Changes to Five-Year Extension of Service Provisions

Until the earlier of (i) December 31, 2023, or (ii) the date upon which rates resulting from a general NGA Section 5 proceeding become effective ("**Moratorium Period**"), neither Northern Border, nor any successor, assignee or affiliate thereof, whether individually or with others, will file under NGA Section 4 to modify or make substantive changes to the right of shippers to amend their service agreements to extend the term for at least five years at the maximum rate as provided in Sections 5.1.4.1 Service Continuation and 5.1.4.3 Avoidance of

Right of First Refusal of Rate Schedule T-1 of Northern Border’s FERC Gas Tariff (“**Five-Year Service Extension Provisions**”).

During the Moratorium Period, no Supporting/Non-Contesting Participant nor any affiliate thereof that uses or controls Northern Border capacity, or that provides or may transport supplies using Northern Border, will initiate, undertake, pursue, seek, advocate, support, aid or abet any effort (“**Assist**”),⁶ whether individually or with others, under NGA Section 5, changes to the Five-Year Service Extension Provisions.

B. Right to Propose New Terms or Conditions of Service

During the term of the Settlement, Northern Border may make any other NGA Section 4 filing not proscribed by Article III.A, proposing new terms or conditions of service, except where the new terms or conditions of service (1) would impose a new fee or other charge on existing service(s) and (2) would materially and adversely affect any Supporting/Non-Contesting Participant that opposes or otherwise challenges the filing or, in the case of a State Commission, the Northern Border shipper(s) over which the State Commission has jurisdiction.

C. Income Tax-Related Compliance

Nothing in this Settlement shall be deemed to absolve Northern Border of any requirement to comply with any FERC-mandated, industry-wide requirements to modify existing rates to reflect (1) statutory changes in corporate income tax rates, or (2) Commission policy with respect to recovery of income tax allowances for Master Limited Partnerships and/or pass-through entities. Compliance under this Article III.C will have no effect upon the Moratorium

⁶ The phrase “will not initiate, undertake, pursue, seek, advocate, support, aid or abet any effort” will not include (i) responding to Staff data requests (provided that Parties have not cooperated in the drafting of, or have not solicited, such requests) or (ii) otherwise complying with any other legal, regulatory, and/or statutory requirements or other governmental mandates.

Period for the purposes of the Article III.A moratorium on changes to the Five-Year Service Extension Provisions.

IV. SETTLEMENT RATES

This Settlement is a black box Settlement specifying Settlement Rates and rates of depreciation. The rates identified in Article IV.A and set forth in the Appendix A tariff records, collectively make up the “**Settlement Rates**,” and will apply to all existing and new maximum recourse rate service agreements consistent with Articles V and VII.A.

A. Settlement Rates

1. The Settlement Rates effective as of January 1, 2018 (“**Period One Settlement Rates**”) reflect a 5 percent reduction to the recourse reservation rates that were in effect on December 1, 2017.
2. The Settlement Rates effective as of April 1, 2018 (“**Period Two Settlement Rates**”) reflect a 10.5 percent reduction to the recourse reservation rates that were in effect on December 1, 2017.
3. The Settlement Rates effective as of January 1, 2020 (“**Period Three Settlement Rates**”) reflect a 12.5 percent reduction to the recourse reservation rates that were in effect on December 1, 2017.
4. For the entire duration of the Periods One, Two, and Three Settlement Rates, the monthly multipliers used to establish the rates for seasonal short-term firm service shall remain unchanged from the 2012 Settlement and are set forth in Appendix C.

5. For the entire duration of the Periods One, Two, and Three Settlement Rates, Northern Border will apply a uniform, system-wide commodity rate of \$0.0004 per 100/dth-miles, which remains unchanged from the 2012 Settlement.

B. Depreciation and Negative Salvage. Northern Border's existing depreciation and negative salvage rates, as set forth in Appendix D hereto, shall remain unchanged. A final and non-appealable order approving the Settlement shall constitute all necessary authority, including under Sections 8 and 9 of the NGA, for Northern Border to continue to apply the depreciation rates and negative salvage percentages set forth in Appendix D hereto.

V. RATE IMPLEMENTATION

A. Settlement Rates. The Settlement Rates will be implemented with the effective dates described herein, in accordance with this Article V.A, as follows:

1. Upon the filing of this Settlement, and, if applicable, before this Settlement's approval, rejection or withdrawal, the Period One Settlement Rates set forth in the tariff records included Appendix A.1, attached hereto, shall take effect as of January 1, 2018, pursuant to the terms of this Settlement, including Article V.A.6 herein.
2. Within thirty (30) days of the Approval Date of the Settlement as defined in Article VII hereof, Northern Border shall make a compliance filing implementing the *pro forma* tariff records included in Appendix A.2 containing the Period Two Settlement Rates (with an effective date of April 1, 2018) ("**Period Two Settlement Rate Filing**").
3. The Period Three Settlement Rates set forth in *pro forma* tariff records included as Appendix A.3, attached hereto, shall take effect on January 1, 2020,

superseding the Period Two Settlement Rates. At least 30 days and not more than 60 days before January 1, 2020, Northern Border shall make a second compliance filing implementing the *pro forma* tariff records included in Appendix A.3 containing the Period Three Settlement Rates, with an effective date of January 1, 2020 (“**Period Three Settlement Rate Filing**”).

4. The Supporting/Non-Contesting Participants shall either support or not oppose the implementation of the Period One Settlement Rates, the Period Two Settlement Rate Filing, and the Period Three Settlement Rate Filing, so long as such implementation and filings are consistent with the Settlement, and further agree not to challenge the lawfulness of Northern Border’s actions described in this Article V and agree that such actions may be implemented, so long as such actions are consistent with the Settlement.
 - a. The implementation of the Period One Settlement Rates is subject to subsequent billing adjustment or reversal in accordance with Articles V.A.4 and V.A.6. The Settling Parties agree that under such circumstances, Northern Border can make a subsequent billing adjustment consistent with the order or to effect a reversal of any prior adjustment; that a subsequent billing adjustment procedure is proper; and that a subsequent adjustment is not prohibited by the filed rate doctrine, does not constitute retroactive ratemaking, and is not in any way procedurally objectionable, infirm or unlawful. Such billing adjustments, and associated interest calculated in accordance with Part 154.501(d) of the

Commission's regulations, may be netted against any obligation due Northern Border by such Supporting/Non-Contesting Participant.

- b. In the event the Commission accepts the Period Two or Period Three Settlement Rate Filings after their proposed effective dates, Northern Border shall implement billing adjustments for the Supporting/Non-Contesting Participants taking service to refund to each such customer the difference between the rates in effect at the time of the applicable Period Two or Period Three Rate Filing and the applicable Period Two or Period Three Settlement Rates. Any such refunds will include interest, in accordance with Part 154.501(d) of the Commission's regulations.

- 5 The Settling Parties respectfully request that the Commission waive further notice and any suspension periods for the Settlement Rates contained in Appendices A.1 through A.3. This Settlement provides notice regarding proposed rate changes and effective dates thereof. Therefore, good cause exists, and the public interest supports, waiver of any additional notice requirement. Furthermore, such requests are warranted given the collective intent of the Settling Parties to effectuate the reduced Settlement Rates beginning January 1, 2018 as described in this Article V.A.
6. Rates Subject to Adjustment/Recollection. Application of the Settlement terms is subject to reversal in the event the Commission does not issue a final and non-appealable order approving the Settlement in accordance with Article VII.A. If the Settlement is not ultimately approved in accordance with Article VII, then any rate or revenue differences resulting from the application of the Settlement terms

will be subject to repayment to or by Northern Border as described in this Article V.A.6. In the event that the Settlement is not approved in accordance with Article VII, the Supporting/Non-Contesting Participants agree that Northern Border shall have the right, as to rates above those implemented pursuant to the Settlement, and the obligation, as to rates below those implemented pursuant to the Settlement, with respect to each service rendered to each customer, to collect from or credit to each customer the difference between (i) the rates collected pursuant to this Settlement where applicable (*e.g.*, not with respect to negotiated rate contracts with fixed rates for all components of service) and (ii) the rates that were in effect on December 31, 2017, plus interest thereon at a rate computed in accordance with Part 154.501(d) of the Commission's regulations. Each Supporting/Non-Contesting Participant also hereby agrees that it will not challenge the lawfulness of these actions on the part of Northern Border and agrees that such actions may be implemented, provided they are consistent with the terms of the Settlement.

7. Notwithstanding Articles V.A.1-3, Contesting Parties (defined in Article V.B.2 hereto) will not be billed the Settlement Rates. Contesting Parties shall instead be billed rates equal to the rates in effect on December 31, 2017, as set out in tariff records contained in Appendix A (the "**Contesting Party Rates**"). If the Settlement is conditioned or modified adversely to a participant in this proceeding other than Northern Border, such participant may determine it wishes to become a Contesting Party, and in such case shall have the rights set forth in Articles V.B and VII. However, the Contesting Party Rates shall apply to such a Contesting

Party. In accordance with this Article V, while the Settlement is in force, the Contesting Party Rates shall not apply to: (a) an entity that remains a Supporting/Non-Contesting Participant; or (b) an entity that at one time was a Contesting Party, but ceases to be so, in which case the Contesting Party Rates shall cease to apply the later of January 1, 2018 or the date such entity becomes a Supporting/Non-Contesting Participant.

B. Treatment of Contesting Parties

1. The exchange of consideration in the Settlement is intended for those entities that will observe and be bound by the terms of the Settlement. The Settlement shall become effective in accordance with Articles V.A and VII for Supporting/Non-Contesting Participants, including any entities so identified pursuant to Article V.B.5.

2. Contesting Parties' Rates:

a. A customer taking service on Northern Border shall become a Contesting Party (a “**Contesting Party**”), not entitled to the benefits identified in the Settlement, and shall pay the Contesting Party Rates upon its engagement in any of the following conduct:

i. prior to the Commission’s approval of the Settlement, the entity files comments in opposition to the Settlement and/or states its desire to be severed from the Settlement and/or asserts the existence of genuine issues of material fact that prevent the Commission from imposing the terms of the Settlement on such entity; or

- ii. upon an order by the Commission approving the Settlement with conditions or modification(s) acceptable to Northern Border consistent with Article VII.A, but adverse to an entity or participant (“**Altering Order**”), such entity or participant chooses to pursue rehearing, reconsideration or appeal or otherwise continue to challenge such Altering Order, except to the extent that entity or participant in such rehearing/reconsideration/appeal seeks only to have the original terms of this Settlement reinstated and applied to it; or
- iii. in any hearings in this or related proceedings, **assists** participants that oppose or seek modification of any provision of the Settlement or otherwise challenge the resolution of issues in the Settlement; or
- iv. subsequent to the Commission’s approval of the Settlement without modification, the entity (A) pursues rehearing, reconsideration or appeal of an order granting such approval, or (B) states in a submission to the Commission or by written notice to Northern Border that it does not intend to be bound by or contests the applicability of the Settlement; or
- v. except to the extent permitted in Article V.B.2.a.ii, the entity or participant: (A) prior to the Approval Date, as defined in Article VII.A, advances directly, or assists a third party to advance, any claim of right contrary to any provision of this Settlement; or (B) on or following the Approval Date, advances directly, or assists a

third party to advance, any claim of right contrary to any provision of the Settlement that has become effective as of the Approval Date, consistent with Article VII.

3. A Contesting Party shall be deemed to contest this Settlement as to each and every one of its service agreements with Northern Border. If an ostensible Supporting/Non-Contesting Participant receives services at the Settlement Rates, yet at any time engages in action consistent with the definition of a Contesting Party, Northern Border, upon ten (10) days' prior written notice to such entity identifying the action(s) that Northern Border believes are consistent with the definition of a Contesting Party, shall, after successfully securing prior leave from the Commission, have the authority to collect revenues, and/or issue a credit or billing adjustment, as applicable, representing the difference between the Contesting Party Rates and the Settlement Rates, as of the date the Contesting Party originally began paying the Settlement Rates, as well as interest thereon at a rate computed in accordance with Part 154.501(d) of the Commission's regulations, subject to the ultimate outcome of any litigation regarding the Contesting Party Rates.
4. Northern Border shall serve a copy of this Settlement and accompanying materials upon each entity that as of December 4, 2017 is one of its customers, as well as upon all affected state commissions. As defined at note 1 *supra*, any commenter, participant, Northern Border customer or other entity who does not meet the definition of a Contesting Party, as set forth in Articles V.B.2 and V.B.3, shall be deemed to be a "**Supporting/Non-Contesting Participant**" for purposes

of this Settlement including, but not limited to, the entities listed on Appendix E of this Stipulation. Nothing in this Article V.B shall prevent an entity from filing (or cause such entity's status to change from a Supporting/Non-Contesting Participant to a Contesting Party in the event it files): (a) comments or other pleadings in this proceeding supporting the Settlement without modification or condition; or (b) a request for rehearing or reconsideration seeking to reinstate any term(s) proposed herein in lieu of any modifications or conditions to the Settlement adopted by the Commission.

5. Should a Contesting Party desire, it may at any time become a Supporting/Non-Contesting Participant by withdrawing pleadings it has filed that, under Article V.B.2.a, make it a Contesting Party, and giving written notice that it wishes to be a Supporting/Non-Contesting Participant; however, such formerly Contesting Party shall be subject to the Settlement Rates in accordance with the terms hereof, but in no event before the later of: (a) the Approval Date of the Settlement; or (b) the date of the change in the status of the entity to Supporting/Non-Contesting Participant.
6. If, consistent with the Commission's rules, the Commission finds that this Settlement should be applied to a Contesting Party because the Contesting Party's arguments have failed to raise a genuine issue of material fact, or the Commission is able to make a merits determination on policy or legal issues raised by the Contesting Party, or otherwise can be approved as to all Northern Border shippers, or that the Settlement as a whole provides a just and reasonable result as to Contesting Parties, the Settling Parties request that the Commission's order

approving this Settlement make the entirety of the Settlement effective as to such Contesting Party, and such formerly Contesting Party shall be deemed one of the Supporting/Non-Contesting Participants effective prospectively from the date on which any Commission order that makes this Settlement effective as to such formerly Contesting Party becomes final and non-appealable.

7. If the Commission finds that an entity cannot be bound by the Settlement, the Settling Parties agree to request that the Commission: (a) sever the Contesting Party or Contesting Parties and not make any provision of this Settlement, other than the Contesting Party Rates and this Article V.B, effective as to the Contesting Party or Contesting Parties; and (b) find that the severed Contesting Parties will be allowed to litigate their issues in accordance with applicable law, and that Northern Border and any other interested party, including a Supporting/Non-Contesting Participant, will be free without jeopardizing the Settlement to litigate all issues with regard to severed Contesting Parties, so long as such litigation does not change the Settling Parties' benefits under this Settlement. Severance of parties is a last resort, if possible, to avoid modification of the bargains memorialized in the Settlement to the extent allowed under the Commission's Rules of Practice and Procedure.
8. As to any Contesting Party severed from the terms of this Settlement pursuant to this Article V.B, Northern Border and any Supporting/Non-Contesting Participant shall have the same rights with regard to said Contesting Party that they would have had in the absence of this Settlement, except as expressly provided in the Settlement.

VI. RESERVATIONS

Neither Northern Border, nor any Supporting/Non-Contesting Participant, shall be bound or prejudiced by any part of this Settlement, unless it becomes effective in accordance with the provisions hereof, except as to Articles V.A.1, V.A.4, and V.A.6.

A. No Settling Party may:

1. file in opposition to any of the terms of this Settlement prior to Commission approval; or
2. with respect to an order which approves this Settlement without condition or modification, seek reconsideration, rehearing, or judicial review; or
3. seek to set aside this Settlement or any of its individual terms, or challenge their applicability to such Supporting/Non-Contesting Participant once the Settlement becomes effective in accordance with Article VII; or
4. advance any claim of right contrary to the express provisions of this Settlement, once it has become effective in accordance with this Article.

B. The Commission's approval of this Settlement shall not constitute approval of, or precedent regarding, any principle or issue. The methods or practices observed in deriving rates and the presence or absence of methods of establishing rates in this proceeding or as referenced in this Settlement shall not constitute precedent nor be used to prejudice any otherwise available rights or arguments of Northern Border or any Supporting/Non-Contesting Participant in a future proceeding, other than to enforce the terms of the Settlement or collect rates due for service provided during the term of the settlement, and shall not be used as evidence that a particular method is a "long-standing practice" as that term is used in *Columbia Gas Transmission Corp. v. FERC*, 628 F.2d 578 (D.C. Cir. 1975), or a "settled practice" as that term is used in *Public*

Service Commission of New York v. FERC, 642 F.2d 1335 (D.C. Cir. 1980), *cert denied*, 454 U.S. 880 (1981). The provisions of this Settlement are for purposes of settlement only and shall have no precedential effect.

C. Except insofar as necessary to recover contingent rate or billing adjustments provided pursuant to Articles V.A and VII.D, this Settlement and the content of any associated negotiations:

1. may not be employed in any manner against a participant in any proceeding before the Commission or in any other forum, except as necessary to enforce the terms of this Settlement; and
2. shall not be deemed with respect to any participant an admission by or consent to any policy or principle purported to underlie the provisions of this Settlement.

D. Neither Northern Border nor any Supporting/Non-Contesting Participant shall be deemed the drafter of this Settlement, and this Settlement shall not be construed against any such entity as the drafter.

E. Upon the date that a Commission order approving this Settlement becomes final and non-appealable consistent with Article VII.A, all issues identified herein relating to rates, practices, charges or classifications, tariff terms and conditions, including the tariff modifications set forth in Appendix A hereto, are hereby resolved for the term of this Settlement (“**Resolved Matters**”). The Resolved Matters are limited to the specific impact of such issues on Northern Border in this proceeding and do not affect the Supporting/Non-Contesting Participants’ rights as to any other pipeline.

F. Neither this Settlement nor the Settlement Rates create any presumption as to the justness and reasonableness of Northern Border's rates with respect to the Commission's Modernization Policy Statement in Docket No. PL15-1-000.

VII. SETTLEMENT EFFECTIVENESS

A. The commitments agreed to and set forth herein shall become effective on the date the Settlement is filed (the "**Effective Date**") and shall be implemented in accordance with the terms of the Settlement. The date on which the Settlement is approved (the "**Approval Date**"), which triggers the implementation of rates and provisions as set forth in Articles II-V, shall be determined as follows:

1. If an order is issued approving the Settlement without modification or condition, the Approval Date shall be the first day of the month after such an order becomes final and non-appealable; or
2. If an order is issued approving the Settlement subject to any modification or condition in a manner that materially and adversely affects Northern Border ("**Modifying Order**"), the Approval Date shall be the conclusion of a twenty-day (20) period, commencing on the date such Modifying Order was issued, within which Northern Border has not withdrawn from this Settlement by providing written notice of the same to the Commission and the Supporting/Non-Contesting Participants, irrespective of whether Northern Border has sought rehearing or clarification of the Modifying Order or any subsequent order. However, Northern Border retains the right to withdraw from the Settlement within a similar twenty-day (20) period commencing on the date any order is issued subsequent to the Modifying Order that does not grant in its entirety the rehearing request or

clarification sought. Withdrawal by Northern Border would cause this Settlement to be not effective and a nullity for any and all purposes except that Northern Border shall be entitled to refunds and/or billing adjustments, in accordance with Article V.

B. If the Commission's approval of this Settlement is conditioned or the Settlement is modified in a manner that materially and adversely affects a Supporting/Non-Contesting Participant, such Supporting/Non-Contesting Participant shall be deemed to have accepted the condition or modification unless, within a period of fifteen (15) days from the date of such Altering Order, it files a written notice of objection ("**Objection Notice**") with the Commission and serves it upon all other Supporting/Non-Contesting Participants. In its Objection Notice, the filing party will elect either (i) to become a Contesting Party, in which event it will have full rights, consistent with Commission rules and precedent, to oppose the modified or conditioned Settlement, or (ii) to remain a Supporting/Non-Contesting Party by seeking only to have the original terms of this Settlement reinstated and applied to it.

C. If the Settlement is conditioned or modified as a result of Commission action on an application for rehearing or reconsideration, or by a court on appeal, Northern Border and the Supporting/Non-Contesting Participants shall have the same rights as they respectively would have if the initial order had conditioned or modified this Settlement, as described under Articles VII.A and VII.B.

D. In the event there is no Approval Date for this Settlement as defined in Article VII.A, this Settlement is null and void, and the attached tariff records will have no effect.

E. To the extent any change to the terms of the Settlement is considered after its approval pursuant to a final order, notwithstanding the agreements reflected herein, the standard for

review for any such proposed change to the provisions of the Settlement by the Commission acting *sua sponte*, the Settling Parties acting unanimously, or third parties, will be the just and reasonable standard. The standard for review for any proposed modifications to the provisions of the Settlement at the request of one or more but less than all Settling Parties shall be the “public interest” standard for review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*,⁷ *Federal Power Commission v. Sierra Pacific Power Co.*⁸ and subsequent cases.⁹ If any such future changes are made to the Settlement once it has been approved, the Settlement will have no further force or effect (except with respect to the last sentence of Articles V.A.4 and V.A.6) and henceforth the Settling Parties would have the rights and obligations provided by the NGA that they would have had in the absence of this Settlement.

VIII. EFFECT OF COMMISSION APPROVAL

The Settling Parties respectfully request the Commission’s approval of this Settlement as follows:

A. Commission authorization and approval for Northern Border to make the rate and tariff changes described herein in accordance with the terms hereof, as of the time provided for herein without further notice or suspension (if so requested herein), without conditions other than those specified herein and granting any waiver of Part 154 of the Commission’s regulations necessary to implement such tariff records in accordance with this Settlement; and

⁷ *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956).

⁸ *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956).

⁹ *See, e.g., NRG Power Marketing, LLC v. Maine Public Utilities Commission*, 558 U.S. 165 (2010) (the *Mobile-Sierra* public interest standard “must control FERC itself” and applies to challenges to contract rates brought by both contracting and noncontracting parties).

B. Commission waiver of compliance, to the extent (if any) necessary, by Northern Border with the requirements of the Commission's Rules and Regulations under the Natural Gas Act and Natural Gas Policy Act including, but not limited to, 18 C.F.R. § 154.207 (2017) and Parts 154, 157, 201 and 284, as necessary to carry out any provision of this Settlement.

INDEX OF APPENDICES

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APPENDIX A

APPENDIX A.1

STATEMENT OF RATES

2/

| Rate Schedule ----- | Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/ ----- |
|--|--|
| T-1 and T-1B | |
| Daily Reservation Rate - Port of Morgan, MT to Ventura, IA | |
| Maximum | \$0.0272 |
| Minimum | \$0.0000 |
| Daily Reservation Rate - Ventura, IA to North Hayden, IN | |
| Maximum | \$0.0292 |
| Minimum | \$0.0000 |
| Commodity Rate - Port of Morgan, MT to North Hayden, IN | |
| Maximum | \$0.0004 |
| Minimum | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

STATEMENT OF RATES

2/

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) 1/ | |
|------------------------|---|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| T-1 and T-1B | | |
| Daily Reservation Rate | | |
| Maximum - January | \$0.0340 | \$0.0365 |
| - February | \$0.0326 | \$0.0350 |
| - March | \$0.0272 | \$0.0292 |
| - April | \$0.0177 | \$0.0190 |
| - May | \$0.0177 | \$0.0190 |
| - June | \$0.0231 | \$0.0248 |
| - July | \$0.0299 | \$0.0321 |
| - August | \$0.0326 | \$0.0350 |
| - September | \$0.0285 | \$0.0306 |
| - October | \$0.0231 | \$0.0248 |
| - November | \$0.0272 | \$0.0292 |
| - December | \$0.0326 | \$0.0350 |
| Minimum | \$0.0000 | \$0.0000 |
| Commodity Rate | | |
| Maximum | \$0.0004 | \$0.0004 |
| Minimum | \$0.0004 | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.

2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX 1/

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| <u>Month</u> | <u>January 31</u> | <u>February 28**</u> | <u>March 31</u> | <u>April 30</u> | <u>May 31</u> | <u>June 30</u> | <u>July 31</u> | <u>August 31</u> | <u>September 30</u> | <u>October 31</u> | <u>November 30</u> | <u>December 31</u> |
|--------------|-------------------|----------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| January 1 | 0.0340 | 0.0333 | 0.0312 | 0.0278 | 0.0257 | 0.0253 | 0.0260 | 0.0268 | 0.0270 | 0.0266 | 0.0267 | 0.0272 |
| February 1** | 0.0272 | 0.0326 | 0.0297 | 0.0257 | 0.0236 | 0.0235 | 0.0246 | 0.0258 | 0.0261 | 0.0258 | 0.0259 | 0.0265 |
| March 1 | 0.0267 | 0.0272 | 0.0272 | 0.0225 | 0.0209 | 0.0214 | 0.0231 | 0.0247 | 0.0253 | 0.0250 | 0.0252 | 0.0260 |
| April 1 | 0.0267 | 0.0272 | 0.0272 | 0.0177 | 0.0177 | 0.0195 | 0.0221 | 0.0242 | 0.0249 | 0.0247 | 0.0250 | 0.0258 |
| May 1 | 0.0276 | 0.0281 | 0.0280 | 0.0272 | 0.0177 | 0.0203 | 0.0236 | 0.0258 | 0.0264 | 0.0258 | 0.0260 | 0.0268 |
| June 1 | 0.0289 | 0.0293 | 0.0291 | 0.0280 | 0.0272 | 0.0231 | 0.0266 | 0.0286 | 0.0286 | 0.0275 | 0.0274 | 0.0282 |
| July 1 | 0.0297 | 0.0300 | 0.0297 | 0.0285 | 0.0275 | 0.0272 | 0.0299 | 0.0313 | 0.0304 | 0.0285 | 0.0283 | 0.0290 |
| August 1 | 0.0297 | 0.0301 | 0.0297 | 0.0284 | 0.0273 | 0.0269 | 0.0272 | 0.0326 | 0.0306 | 0.0281 | 0.0278 | 0.0288 |
| September 1 | 0.0291 | 0.0296 | 0.0293 | 0.0278 | 0.0267 | 0.0263 | 0.0267 | 0.0272 | 0.0285 | 0.0257 | 0.0262 | 0.0278 |
| October 1 | 0.0292 | 0.0299 | 0.0294 | 0.0277 | 0.0265 | 0.0261 | 0.0265 | 0.0270 | 0.0272 | 0.0231 | 0.0251 | 0.0276 |
| November 1 | 0.0313 | 0.0316 | 0.0307 | 0.0285 | 0.0269 | 0.0265 | 0.0269 | 0.0274 | 0.0275 | 0.0272 | 0.0272 | 0.0299 |
| December 1 | 0.0333 | 0.0331 | 0.0316 | 0.0288 | 0.0269 | 0.0264 | 0.0268 | 0.0275 | 0.0276 | 0.0272 | 0.0272 | 0.0326 |

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| <u>Month</u> | <u>January 31</u> | <u>February 28**</u> | <u>March 31</u> | <u>April 30</u> | <u>May 31</u> | <u>June 30</u> | <u>July 31</u> | <u>August 31</u> | <u>September 30</u> | <u>October 31</u> | <u>November 30</u> | <u>December 31</u> |
|--------------|-------------------|----------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| January 1 | 0.0365 | 0.0358 | 0.0335 | 0.0299 | 0.0276 | 0.0272 | 0.0279 | 0.0288 | 0.0290 | 0.0286 | 0.0286 | 0.0292 |
| February 1** | 0.0292 | 0.0350 | 0.0319 | 0.0276 | 0.0253 | 0.0252 | 0.0264 | 0.0277 | 0.0280 | 0.0277 | 0.0278 | 0.0285 |
| March 1 | 0.0287 | 0.0292 | 0.0292 | 0.0242 | 0.0224 | 0.0230 | 0.0249 | 0.0266 | 0.0271 | 0.0268 | 0.0271 | 0.0279 |
| April 1 | 0.0286 | 0.0292 | 0.0292 | 0.0190 | 0.0190 | 0.0209 | 0.0238 | 0.0260 | 0.0268 | 0.0265 | 0.0268 | 0.0277 |
| May 1 | 0.0297 | 0.0302 | 0.0301 | 0.0292 | 0.0190 | 0.0219 | 0.0253 | 0.0277 | 0.0283 | 0.0277 | 0.0279 | 0.0288 |
| June 1 | 0.0310 | 0.0314 | 0.0312 | 0.0301 | 0.0292 | 0.0248 | 0.0285 | 0.0307 | 0.0307 | 0.0295 | 0.0294 | 0.0302 |
| July 1 | 0.0319 | 0.0322 | 0.0319 | 0.0306 | 0.0295 | 0.0292 | 0.0321 | 0.0335 | 0.0326 | 0.0306 | 0.0303 | 0.0311 |
| August 1 | 0.0318 | 0.0323 | 0.0319 | 0.0304 | 0.0293 | 0.0289 | 0.0292 | 0.0350 | 0.0328 | 0.0301 | 0.0299 | 0.0309 |
| September 1 | 0.0312 | 0.0318 | 0.0314 | 0.0299 | 0.0286 | 0.0283 | 0.0286 | 0.0292 | 0.0306 | 0.0276 | 0.0281 | 0.0299 |
| October 1 | 0.0314 | 0.0320 | 0.0315 | 0.0298 | 0.0284 | 0.0280 | 0.0284 | 0.0290 | 0.0292 | 0.0248 | 0.0269 | 0.0296 |
| November 1 | 0.0336 | 0.0339 | 0.0329 | 0.0306 | 0.0289 | 0.0284 | 0.0288 | 0.0295 | 0.0296 | 0.0292 | 0.0292 | 0.0321 |
| December 1 | 0.0357 | 0.0355 | 0.0339 | 0.0309 | 0.0289 | 0.0283 | 0.0288 | 0.0295 | 0.0296 | 0.0292 | 0.0292 | 0.0350 |

* Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.
 ** The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

1/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

STATEMENT OF RATES

Daily Rates per Dekatherm

| Rate Schedule ----- | Base Tariff Rate ----- |
|--------------------------------|---------------------------|
| FCS-DP 1/ | |
| Maximum Reservation Rate | \$0.1512 |
| Minimum Reservation Rate | \$0.0000 |
| Maximum Commodity Rate | \$0.0000 |
| Minimum Commodity Rate | \$0.0000 |
| ICS-DP 1/ | |
| Maximum Commodity Rate | \$0.1512 |
| Minimum Commodity Rate | \$0.0000 |
| Compressor Fuel Gas Percentage | .53% 2/ |

1/ ACA Charge under Section 6.16 of the General Terms and Conditions (GT&C) and Compressor Usage Surcharge under Section 6.44 of the GT&C are not applicable to this rate schedule.

2/ Applied to total scheduled quantity at the DP Receipt Point under Rate Schedule(s) FCS-DP and ICS-DP.

STATEMENT OF RATES

1/

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) | |
|----------------------|--|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| IT-1 | | |
| Daily Commodity Rate | | |
| Maximum - January | \$0.0344 | \$0.0369 |
| - February | \$0.0330 | \$0.0354 |
| - March | \$0.0276 | \$0.0296 |
| - April | \$0.0181 | \$0.0194 |
| - May | \$0.0181 | \$0.0194 |
| - June | \$0.0235 | \$0.0252 |
| - July | \$0.0303 | \$0.0325 |
| - August | \$0.0330 | \$0.0354 |
| - September | \$0.0289 | \$0.0310 |
| - October | \$0.0235 | \$0.0252 |
| - November | \$0.0276 | \$0.0296 |
| - December | \$0.0330 | \$0.0354 |
| Minimum | \$0.0004 | \$0.0004 |

1/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

STATEMENT OF RATES

3/

Daily Rates per Dekatherm

| Rate Schedule ----- | Base Tariff Rate ----- |
|--------------------------|---------------------------|
| PAL 1/ | |
| Maximum Reservation Rate | \$0.3530 |
| Minimum Reservation Rate | \$0.0000 |
| PAL 2/ | |
| Maximum Commodity Rate | \$0.3530 |
| Minimum Commodity Rate | \$0.0000 |
| TPB | |
| Maximum Rate | \$0.0190 |
| Minimum Rate | \$0.0000 |

1/ Charge applicable to ATPL service option only.

2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.

3/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

STATEMENT OF RATES

Lateral Service

| Rate Schedule ----- | Base Tariff Rate (Daily Rates per Dekatherm) ----- |
|--------------------------|--|
| FTL-1 | |
| Maximum Reservation Rate | \$0.0893 |
| Minimum Reservation Rate | \$0.0000 |
| Maximum Commodity Rate | \$0.0000 |
| Minimum Commodity Rate | \$0.0000 |
| ITL-1 | |
| Maximum Commodity Rate | \$0.0893 |
| Minimum Commodity Rate | \$0.0000 |

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

2/

| Rate Schedule | Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/ |
|--|---|
| ----- | |
| T-1 and T-1B | |
| Daily Reservation Rate - Port of Morgan, MT to Ventura, IA | |
| Maximum | \$0.0286 |
| Minimum | \$0.0000 |
| Daily Reservation Rate - Ventura, IA to North Hayden, IN | |
| Maximum | \$0.0307 |
| Minimum | \$0.0000 |
| Commodity Rate - Port of Morgan, MT to North Hayden, IN | |
| Maximum | \$0.0004 |
| Minimum | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES
 2/

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) 1/ | |
|------------------------|---|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| T-1 and T-1B | | |
| Daily Reservation Rate | | |
| Maximum - January | \$0.0358 | \$0.0384 |
| - February | \$0.0343 | \$0.0368 |
| - March | \$0.0286 | \$0.0307 |
| - April | \$0.0186 | \$0.0200 |
| - May | \$0.0186 | \$0.0200 |
| - June | \$0.0243 | \$0.0261 |
| - July | \$0.0315 | \$0.0338 |
| - August | \$0.0343 | \$0.0368 |
| - September | \$0.0300 | \$0.0322 |
| - October | \$0.0243 | \$0.0261 |
| - November | \$0.0286 | \$0.0307 |
| - December | \$0.0343 | \$0.0368 |
| Minimum | \$0.0000 | \$0.0000 |

Commodity Rate

| | | |
|---------|----------|----------|
| Maximum | \$0.0004 | \$0.0004 |
| Minimum | \$0.0004 | \$0.0004 |

- 1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.
- 2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX 1/

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| <u>Month</u> | <u>January 31</u> | <u>February 28**</u> | <u>March 31</u> | <u>April 30</u> | <u>May 31</u> | <u>June 30</u> | <u>July 31</u> | <u>August 31</u> | <u>September 30</u> | <u>October 31</u> | <u>November 30</u> | <u>December 31</u> |
|--------------|-------------------|----------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| January 1 | 0.0358 | 0.0351 | 0.0328 | 0.0293 | 0.0271 | 0.0266 | 0.0273 | 0.0282 | 0.0284 | 0.0280 | 0.0281 | 0.0286 |
| February 1** | 0.0286 | 0.0343 | 0.0313 | 0.0270 | 0.0248 | 0.0247 | 0.0259 | 0.0271 | 0.0275 | 0.0271 | 0.0273 | 0.0279 |
| March 1 | 0.0281 | 0.0286 | 0.0286 | 0.0237 | 0.0220 | 0.0225 | 0.0243 | 0.0260 | 0.0266 | 0.0263 | 0.0266 | 0.0273 |
| April 1 | 0.0281 | 0.0286 | 0.0286 | 0.0186 | 0.0186 | 0.0205 | 0.0233 | 0.0255 | 0.0262 | 0.0260 | 0.0263 | 0.0272 |
| May 1 | 0.0291 | 0.0296 | 0.0295 | 0.0286 | 0.0186 | 0.0214 | 0.0248 | 0.0272 | 0.0277 | 0.0272 | 0.0274 | 0.0282 |
| June 1 | 0.0304 | 0.0308 | 0.0306 | 0.0295 | 0.0286 | 0.0243 | 0.0279 | 0.0301 | 0.0301 | 0.0289 | 0.0289 | 0.0296 |
| July 1 | 0.0313 | 0.0316 | 0.0313 | 0.0300 | 0.0290 | 0.0286 | 0.0315 | 0.0329 | 0.0320 | 0.0300 | 0.0297 | 0.0305 |
| August 1 | 0.0312 | 0.0316 | 0.0313 | 0.0299 | 0.0287 | 0.0283 | 0.0286 | 0.0343 | 0.0322 | 0.0295 | 0.0293 | 0.0303 |
| September 1 | 0.0306 | 0.0312 | 0.0308 | 0.0293 | 0.0281 | 0.0277 | 0.0281 | 0.0286 | 0.0300 | 0.0271 | 0.0276 | 0.0293 |
| October 1 | 0.0308 | 0.0314 | 0.0309 | 0.0292 | 0.0278 | 0.0275 | 0.0279 | 0.0285 | 0.0286 | 0.0243 | 0.0264 | 0.0291 |
| November 1 | 0.0329 | 0.0333 | 0.0323 | 0.0300 | 0.0284 | 0.0279 | 0.0283 | 0.0289 | 0.0290 | 0.0286 | 0.0286 | 0.0315 |
| December 1 | 0.0350 | 0.0348 | 0.0332 | 0.0303 | 0.0283 | 0.0278 | 0.0282 | 0.0289 | 0.0290 | 0.0286 | 0.0286 | 0.0343 |

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| <u>Month</u> | <u>January 31</u> | <u>February 28**</u> | <u>March 31</u> | <u>April 30</u> | <u>May 31</u> | <u>June 30</u> | <u>July 31</u> | <u>August 31</u> | <u>September 30</u> | <u>October 31</u> | <u>November 30</u> | <u>December 31</u> |
|--------------|-------------------|----------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| January 1 | 0.0384 | 0.0376 | 0.0353 | 0.0314 | 0.0291 | 0.0286 | 0.0293 | 0.0303 | 0.0305 | 0.0301 | 0.0301 | 0.0307 |
| February 1** | 0.0307 | 0.0368 | 0.0336 | 0.0290 | 0.0267 | 0.0266 | 0.0278 | 0.0291 | 0.0295 | 0.0291 | 0.0293 | 0.0300 |
| March 1 | 0.0302 | 0.0307 | 0.0307 | 0.0254 | 0.0236 | 0.0242 | 0.0261 | 0.0279 | 0.0285 | 0.0282 | 0.0285 | 0.0293 |
| April 1 | 0.0301 | 0.0307 | 0.0307 | 0.0200 | 0.0200 | 0.0220 | 0.0250 | 0.0274 | 0.0282 | 0.0279 | 0.0282 | 0.0292 |
| May 1 | 0.0312 | 0.0317 | 0.0316 | 0.0307 | 0.0200 | 0.0230 | 0.0266 | 0.0292 | 0.0298 | 0.0292 | 0.0294 | 0.0303 |
| June 1 | 0.0327 | 0.0331 | 0.0328 | 0.0317 | 0.0307 | 0.0261 | 0.0300 | 0.0323 | 0.0323 | 0.0310 | 0.0310 | 0.0318 |
| July 1 | 0.0336 | 0.0339 | 0.0336 | 0.0322 | 0.0311 | 0.0307 | 0.0338 | 0.0353 | 0.0343 | 0.0322 | 0.0319 | 0.0328 |
| August 1 | 0.0335 | 0.0340 | 0.0336 | 0.0321 | 0.0308 | 0.0304 | 0.0307 | 0.0368 | 0.0346 | 0.0317 | 0.0315 | 0.0326 |
| September 1 | 0.0329 | 0.0335 | 0.0331 | 0.0314 | 0.0301 | 0.0297 | 0.0301 | 0.0307 | 0.0322 | 0.0291 | 0.0296 | 0.0315 |
| October 1 | 0.0330 | 0.0337 | 0.0332 | 0.0313 | 0.0299 | 0.0295 | 0.0299 | 0.0305 | 0.0307 | 0.0261 | 0.0284 | 0.0312 |
| November 1 | 0.0354 | 0.0357 | 0.0347 | 0.0322 | 0.0304 | 0.0299 | 0.0303 | 0.0310 | 0.0311 | 0.0307 | 0.0307 | 0.0338 |
| December 1 | 0.0376 | 0.0374 | 0.0357 | 0.0325 | 0.0304 | 0.0298 | 0.0303 | 0.0310 | 0.0312 | 0.0307 | 0.0307 | 0.0368 |

* Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.

** The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

1/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

1/

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) | |
|----------------------|--|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| IT-1 | | |
| Daily Commodity Rate | | |
| Maximum - January | \$0.0362 | \$0.0388 |
| - February | \$0.0347 | \$0.0372 |
| - March | \$0.0290 | \$0.0311 |
| - April | \$0.0190 | \$0.0204 |
| - May | \$0.0190 | \$0.0204 |
| - June | \$0.0247 | \$0.0265 |
| - July | \$0.0319 | \$0.0342 |
| - August | \$0.0347 | \$0.0372 |
| - September | \$0.0304 | \$0.0326 |
| - October | \$0.0247 | \$0.0265 |
| - November | \$0.0290 | \$0.0311 |
| - December | \$0.0347 | \$0.0372 |
| Minimum | \$0.0004 | \$0.0004 |

1/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

3/

Daily Rates per Dekatherm

| Rate Schedule | Base Tariff Rate |
|--------------------------|------------------|
| ----- | |
| PAL 1/ | |
| Maximum Reservation Rate | \$0.3713 |
| Minimum Reservation Rate | \$0.0000 |
| PAL 2/ | |
| Maximum Commodity Rate | \$0.3713 |
| Minimum Commodity Rate | \$0.0000 |
| TPB | |
| Maximum Rate | \$0.0200 |
| Minimum Rate | \$0.0000 |

1/ Charge applicable to ATPL service option only.

2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.

3/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et al.

APPENDIX A.2

STATEMENT OF RATES

| Rate Schedule ----- | Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/ ----- |
|--|--|
| T-1 and T-1B | |
| Daily Reservation Rate - Port of Morgan, MT to Ventura, IA | |
| Maximum | \$0.0256 |
| Minimum | \$0.0000 |
| Daily Reservation Rate - Ventura, IA to North Hayden, IN | |
| Maximum | \$0.0275 |
| Minimum | \$0.0000 |
| Commodity Rate - Port of Morgan, MT to North Hayden, IN | |
| Maximum | \$0.0004 |
| Minimum | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

STATEMENT OF RATES

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) 1/ | |
|------------------------|---|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| T-1 and T-1B | | |
| Daily Reservation Rate | | |
| Maximum - January | \$0.0320 | \$0.0344 |
| - February | \$0.0307 | \$0.0329 |
| - March | \$0.0256 | \$0.0275 |
| - April | \$0.0166 | \$0.0179 |
| - May | \$0.0166 | \$0.0179 |
| - June | \$0.0217 | \$0.0234 |
| - July | \$0.0282 | \$0.0303 |
| - August | \$0.0307 | \$0.0329 |
| - September | \$0.0269 | \$0.0288 |
| - October | \$0.0217 | \$0.0234 |
| - November | \$0.0256 | \$0.0275 |
| - December | \$0.0307 | \$0.0329 |
| Minimum | \$0.0000 | \$0.0000 |
| Commodity Rate | | |
| Maximum | \$0.0004 | \$0.0004 |
| Minimum | \$0.0004 | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| <u>Month</u> | <u>January 31</u> | <u>February 28**</u> | <u>March 31</u> | <u>April 30</u> | <u>May 31</u> | <u>June 30</u> | <u>July 31</u> | <u>August 31</u> | <u>September 30</u> | <u>October 31</u> | <u>November 30</u> | <u>December 31</u> |
|--------------|-------------------|----------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| January 1 | 0.0320 | 0.0314 | 0.0294 | 0.0262 | 0.0243 | 0.0238 | 0.0245 | 0.0253 | 0.0254 | 0.0251 | 0.0251 | 0.0256 |
| February 1** | 0.0256 | 0.0307 | 0.0280 | 0.0242 | 0.0222 | 0.0221 | 0.0232 | 0.0243 | 0.0246 | 0.0243 | 0.0244 | 0.0250 |
| March 1 | 0.0252 | 0.0256 | 0.0256 | 0.0212 | 0.0197 | 0.0202 | 0.0218 | 0.0233 | 0.0238 | 0.0235 | 0.0238 | 0.0245 |
| April 1 | 0.0251 | 0.0256 | 0.0256 | 0.0166 | 0.0166 | 0.0183 | 0.0208 | 0.0228 | 0.0235 | 0.0232 | 0.0235 | 0.0243 |
| May 1 | 0.0260 | 0.0265 | 0.0264 | 0.0256 | 0.0166 | 0.0192 | 0.0222 | 0.0243 | 0.0248 | 0.0243 | 0.0245 | 0.0253 |
| June 1 | 0.0272 | 0.0276 | 0.0274 | 0.0264 | 0.0256 | 0.0217 | 0.0250 | 0.0269 | 0.0269 | 0.0259 | 0.0258 | 0.0265 |
| July 1 | 0.0280 | 0.0283 | 0.0280 | 0.0269 | 0.0259 | 0.0256 | 0.0282 | 0.0294 | 0.0286 | 0.0269 | 0.0266 | 0.0273 |
| August 1 | 0.0280 | 0.0283 | 0.0280 | 0.0267 | 0.0257 | 0.0253 | 0.0256 | 0.0307 | 0.0288 | 0.0264 | 0.0262 | 0.0271 |
| September 1 | 0.0274 | 0.0279 | 0.0276 | 0.0262 | 0.0251 | 0.0248 | 0.0251 | 0.0256 | 0.0269 | 0.0243 | 0.0247 | 0.0262 |
| October 1 | 0.0275 | 0.0281 | 0.0277 | 0.0261 | 0.0249 | 0.0246 | 0.0249 | 0.0255 | 0.0256 | 0.0217 | 0.0236 | 0.0260 |
| November 1 | 0.0295 | 0.0298 | 0.0289 | 0.0269 | 0.0254 | 0.0249 | 0.0253 | 0.0259 | 0.0259 | 0.0256 | 0.0256 | 0.0282 |
| December 1 | 0.0314 | 0.0312 | 0.0297 | 0.0271 | 0.0253 | 0.0248 | 0.0253 | 0.0259 | 0.0260 | 0.0256 | 0.0256 | 0.0307 |

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| <u>Month</u> | <u>January 31</u> | <u>February 28**</u> | <u>March 31</u> | <u>April 30</u> | <u>May 31</u> | <u>June 30</u> | <u>July 31</u> | <u>August 31</u> | <u>September 30</u> | <u>October 31</u> | <u>November 30</u> | <u>December 31</u> |
|--------------|-------------------|----------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| January 1 | 0.0344 | 0.0337 | 0.0315 | 0.0281 | 0.0260 | 0.0256 | 0.0263 | 0.0271 | 0.0273 | 0.0269 | 0.0270 | 0.0275 |
| February 1** | 0.0275 | 0.0329 | 0.0301 | 0.0260 | 0.0239 | 0.0238 | 0.0249 | 0.0261 | 0.0264 | 0.0261 | 0.0262 | 0.0268 |
| March 1 | 0.0270 | 0.0275 | 0.0275 | 0.0228 | 0.0211 | 0.0217 | 0.0234 | 0.0250 | 0.0256 | 0.0253 | 0.0255 | 0.0263 |
| April 1 | 0.0270 | 0.0275 | 0.0275 | 0.0179 | 0.0179 | 0.0197 | 0.0224 | 0.0245 | 0.0252 | 0.0250 | 0.0253 | 0.0261 |
| May 1 | 0.0279 | 0.0284 | 0.0283 | 0.0275 | 0.0179 | 0.0206 | 0.0238 | 0.0261 | 0.0267 | 0.0261 | 0.0263 | 0.0271 |
| June 1 | 0.0292 | 0.0296 | 0.0294 | 0.0284 | 0.0275 | 0.0234 | 0.0269 | 0.0289 | 0.0289 | 0.0278 | 0.0277 | 0.0285 |
| July 1 | 0.0300 | 0.0304 | 0.0300 | 0.0288 | 0.0278 | 0.0275 | 0.0303 | 0.0316 | 0.0307 | 0.0288 | 0.0286 | 0.0293 |
| August 1 | 0.0300 | 0.0304 | 0.0300 | 0.0287 | 0.0276 | 0.0272 | 0.0275 | 0.0329 | 0.0309 | 0.0284 | 0.0281 | 0.0291 |
| September 1 | 0.0294 | 0.0300 | 0.0296 | 0.0281 | 0.0270 | 0.0266 | 0.0270 | 0.0275 | 0.0288 | 0.0260 | 0.0265 | 0.0281 |
| October 1 | 0.0296 | 0.0302 | 0.0297 | 0.0280 | 0.0268 | 0.0264 | 0.0268 | 0.0273 | 0.0275 | 0.0234 | 0.0254 | 0.0279 |
| November 1 | 0.0316 | 0.0319 | 0.0310 | 0.0288 | 0.0272 | 0.0268 | 0.0272 | 0.0278 | 0.0278 | 0.0275 | 0.0275 | 0.0303 |
| December 1 | 0.0337 | 0.0334 | 0.0319 | 0.0291 | 0.0272 | 0.0267 | 0.0271 | 0.0278 | 0.0279 | 0.0275 | 0.0275 | 0.0329 |

* Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.

** The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

STATEMENT OF RATES

Daily Rates per Dekatherm

| Rate Schedule ----- | Base Tariff Rate ----- |
|--------------------------------|---------------------------|
| FCS-DP 1/ | |
| Maximum Reservation Rate | \$0.1425 |
| Minimum Reservation Rate | \$0.0000 |
| Maximum Commodity Rate | \$0.0000 |
| Minimum Commodity Rate | \$0.0000 |
| ICS-DP 1/ | |
| Maximum Commodity Rate | \$0.1425 |
| Minimum Commodity Rate | \$0.0000 |
| Compressor Fuel Gas Percentage | .53% 2/ |

1/ ACA Charge under Section 6.16 of the General Terms and Conditions (GT&C) and Compressor Usage Surcharge under Section 6.44 of the GT&C are not applicable to this rate schedule.

2/ Applied to total scheduled quantity at the DP Receipt Point under Rate Schedule(s) FCS-DP and ICS-DP.

STATEMENT OF RATES

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) | |
|----------------------|--|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| IT-1 | | |
| Daily Commodity Rate | | |
| Maximum - January | \$0.0324 | \$0.0348 |
| - February | \$0.0311 | \$0.0333 |
| - March | \$0.0260 | \$0.0279 |
| - April | \$0.0170 | \$0.0183 |
| - May | \$0.0170 | \$0.0183 |
| - June | \$0.0221 | \$0.0238 |
| - July | \$0.0286 | \$0.0307 |
| - August | \$0.0311 | \$0.0333 |
| - September | \$0.0273 | \$0.0292 |
| - October | \$0.0221 | \$0.0238 |
| - November | \$0.0260 | \$0.0279 |
| - December | \$0.0311 | \$0.0333 |
| Minimum | \$0.0004 | \$0.0004 |

STATEMENT OF RATES

Daily Rates per Dekatherm

| Rate Schedule ----- | Base Tariff Rate ----- |
|--------------------------|---------------------------|
| PAL 1/ | |
| Maximum Reservation Rate | \$0.3329 |
| Minimum Reservation Rate | \$0.0000 |
| PAL 2/ | |
| Maximum Commodity Rate | \$0.3329 |
| Minimum Commodity Rate | \$0.0000 |
| TPB | |
| Maximum Rate | \$0.0179 |
| Minimum Rate | \$0.0000 |

1/ Charge applicable to ATPL service option only.

2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.

STATEMENT OF RATES

Lateral Service

| Rate Schedule ----- | Base Tariff Rate (Daily Rates per Dekatherm) ----- |
|--------------------------|--|
| FTL-1 | |
| Maximum Reservation Rate | \$0.0841 |
| Minimum Reservation Rate | \$0.0000 |
| Maximum Commodity Rate | \$0.0000 |
| Minimum Commodity Rate | \$0.0000 |
| ITL-1 | |
| Maximum Commodity Rate | \$0.0841 |
| Minimum Commodity Rate | \$0.0000 |

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

| Rate Schedule ----- | Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/ ----- |
|--|--|
| T-1 and T-1B | |
| Daily Reservation Rate - Port of Morgan, MT to Ventura, IA | |
| Maximum | \$0.0286 |
| Minimum | \$0.0000 |
| Daily Reservation Rate - Ventura, IA to North Hayden, IN | |
| Maximum | \$0.0307 |
| Minimum | \$0.0000 |
| Commodity Rate - Port of Morgan, MT to North Hayden, IN | |
| Maximum | \$0.0004 |
| Minimum | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) 1/ | |
|------------------------|---|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| T-1 and T-1B | | |
| Daily Reservation Rate | | |
| Maximum - January | \$0.0358 | \$0.0384 |
| - February | \$0.0343 | \$0.0368 |
| - March | \$0.0286 | \$0.0307 |
| - April | \$0.0186 | \$0.0200 |
| - May | \$0.0186 | \$0.0200 |
| - June | \$0.0243 | \$0.0261 |
| - July | \$0.0315 | \$0.0338 |
| - August | \$0.0343 | \$0.0368 |
| - September | \$0.0300 | \$0.0322 |
| - October | \$0.0243 | \$0.0261 |
| - November | \$0.0286 | \$0.0307 |
| - December | \$0.0343 | \$0.0368 |
| Minimum | \$0.0000 | \$0.0000 |
| Commodity Rate | | |
| Maximum | \$0.0004 | \$0.0004 |
| Minimum | \$0.0004 | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| <u>Month</u> | <u>January 31</u> | <u>February 28**</u> | <u>March 31</u> | <u>April 30</u> | <u>May 31</u> | <u>June 30</u> | <u>July 31</u> | <u>August 31</u> | <u>September 30</u> | <u>October 31</u> | <u>November 30</u> | <u>December 31</u> |
|--------------|-------------------|----------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| January 1 | 0.0358 | 0.0351 | 0.0328 | 0.0293 | 0.0271 | 0.0266 | 0.0273 | 0.0282 | 0.0284 | 0.0280 | 0.0281 | 0.0286 |
| February 1** | 0.0286 | 0.0343 | 0.0313 | 0.0270 | 0.0248 | 0.0247 | 0.0259 | 0.0271 | 0.0275 | 0.0271 | 0.0273 | 0.0279 |
| March 1 | 0.0281 | 0.0286 | 0.0286 | 0.0237 | 0.0220 | 0.0225 | 0.0243 | 0.0260 | 0.0266 | 0.0263 | 0.0266 | 0.0273 |
| April 1 | 0.0281 | 0.0286 | 0.0286 | 0.0186 | 0.0186 | 0.0205 | 0.0233 | 0.0255 | 0.0262 | 0.0260 | 0.0263 | 0.0272 |
| May 1 | 0.0291 | 0.0296 | 0.0295 | 0.0286 | 0.0186 | 0.0214 | 0.0248 | 0.0272 | 0.0277 | 0.0272 | 0.0274 | 0.0282 |
| June 1 | 0.0304 | 0.0308 | 0.0306 | 0.0295 | 0.0286 | 0.0243 | 0.0279 | 0.0301 | 0.0301 | 0.0289 | 0.0289 | 0.0296 |
| July 1 | 0.0313 | 0.0316 | 0.0313 | 0.0300 | 0.0290 | 0.0286 | 0.0315 | 0.0329 | 0.0320 | 0.0300 | 0.0297 | 0.0305 |
| August 1 | 0.0312 | 0.0316 | 0.0313 | 0.0299 | 0.0287 | 0.0283 | 0.0286 | 0.0343 | 0.0322 | 0.0295 | 0.0293 | 0.0303 |
| September 1 | 0.0306 | 0.0312 | 0.0308 | 0.0293 | 0.0281 | 0.0277 | 0.0281 | 0.0286 | 0.0300 | 0.0271 | 0.0276 | 0.0293 |
| October 1 | 0.0308 | 0.0314 | 0.0309 | 0.0292 | 0.0278 | 0.0275 | 0.0279 | 0.0285 | 0.0286 | 0.0243 | 0.0264 | 0.0291 |
| November 1 | 0.0329 | 0.0333 | 0.0323 | 0.0300 | 0.0284 | 0.0279 | 0.0283 | 0.0289 | 0.0290 | 0.0286 | 0.0286 | 0.0315 |
| December 1 | 0.0350 | 0.0348 | 0.0332 | 0.0303 | 0.0283 | 0.0278 | 0.0282 | 0.0289 | 0.0290 | 0.0286 | 0.0286 | 0.0343 |

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| <u>Month</u> | <u>January 31</u> | <u>February 28**</u> | <u>March 31</u> | <u>April 30</u> | <u>May 31</u> | <u>June 30</u> | <u>July 31</u> | <u>August 31</u> | <u>September 30</u> | <u>October 31</u> | <u>November 30</u> | <u>December 31</u> |
|--------------|-------------------|----------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| January 1 | 0.0384 | 0.0376 | 0.0353 | 0.0314 | 0.0291 | 0.0286 | 0.0293 | 0.0303 | 0.0305 | 0.0301 | 0.0301 | 0.0307 |
| February 1** | 0.0307 | 0.0368 | 0.0336 | 0.0290 | 0.0267 | 0.0266 | 0.0278 | 0.0291 | 0.0295 | 0.0291 | 0.0293 | 0.0300 |
| March 1 | 0.0302 | 0.0307 | 0.0307 | 0.0254 | 0.0236 | 0.0242 | 0.0261 | 0.0279 | 0.0285 | 0.0282 | 0.0285 | 0.0293 |
| April 1 | 0.0301 | 0.0307 | 0.0307 | 0.0200 | 0.0200 | 0.0220 | 0.0250 | 0.0274 | 0.0282 | 0.0279 | 0.0282 | 0.0292 |
| May 1 | 0.0312 | 0.0317 | 0.0316 | 0.0307 | 0.0200 | 0.0230 | 0.0266 | 0.0292 | 0.0298 | 0.0292 | 0.0294 | 0.0303 |
| June 1 | 0.0327 | 0.0331 | 0.0328 | 0.0317 | 0.0307 | 0.0261 | 0.0300 | 0.0323 | 0.0323 | 0.0310 | 0.0310 | 0.0318 |
| July 1 | 0.0336 | 0.0339 | 0.0336 | 0.0322 | 0.0311 | 0.0307 | 0.0338 | 0.0353 | 0.0343 | 0.0322 | 0.0319 | 0.0328 |
| August 1 | 0.0335 | 0.0340 | 0.0336 | 0.0321 | 0.0308 | 0.0304 | 0.0307 | 0.0368 | 0.0346 | 0.0317 | 0.0315 | 0.0326 |
| September 1 | 0.0329 | 0.0335 | 0.0331 | 0.0314 | 0.0301 | 0.0297 | 0.0301 | 0.0307 | 0.0322 | 0.0291 | 0.0296 | 0.0315 |
| October 1 | 0.0330 | 0.0337 | 0.0332 | 0.0313 | 0.0299 | 0.0295 | 0.0299 | 0.0305 | 0.0307 | 0.0261 | 0.0284 | 0.0312 |
| November 1 | 0.0354 | 0.0357 | 0.0347 | 0.0322 | 0.0304 | 0.0299 | 0.0303 | 0.0310 | 0.0311 | 0.0307 | 0.0307 | 0.0338 |
| December 1 | 0.0376 | 0.0374 | 0.0357 | 0.0325 | 0.0304 | 0.0298 | 0.0303 | 0.0310 | 0.0312 | 0.0307 | 0.0307 | 0.0368 |

* Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.
** The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) | |
|----------------------|--|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| IT-1 | | |
| Daily Commodity Rate | | |
| Maximum - January | \$0.0362 | \$0.0388 |
| - February | \$0.0347 | \$0.0372 |
| - March | \$0.0290 | \$0.0311 |
| - April | \$0.0190 | \$0.0204 |
| - May | \$0.0190 | \$0.0204 |
| - June | \$0.0247 | \$0.0265 |
| - July | \$0.0319 | \$0.0342 |
| - August | \$0.0347 | \$0.0372 |
| - September | \$0.0304 | \$0.0326 |
| - October | \$0.0247 | \$0.0265 |
| - November | \$0.0290 | \$0.0311 |
| - December | \$0.0347 | \$0.0372 |
| Minimum | \$0.0004 | \$0.0004 |

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

Daily Rates per Dekatherm

| Rate Schedule | Base Tariff Rate |
|--------------------------|------------------|
| ----- | |
| PAL 1/ | |
| Maximum Reservation Rate | \$0.3713 |
| Minimum Reservation Rate | \$0.0000 |
| PAL 2/ | |
| Maximum Commodity Rate | \$0.3713 |
| Minimum Commodity Rate | \$0.0000 |
| TPB | |
| Maximum Rate | \$0.0200 |
| Minimum Rate | \$0.0000 |

1/ Charge applicable to ATPL service option only.

2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.

APPENDIX A.3

STATEMENT OF RATES

| Rate Schedule ----- | Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/ ----- |
|--|--|
| T-1 and T-1B | |
| Daily Reservation Rate - Port of Morgan, MT to Ventura, IA | |
| Maximum | \$0.0250 |
| Minimum | \$0.0000 |
| Daily Reservation Rate - Ventura, IA to North Hayden, IN | |
| Maximum | \$0.0269 |
| Minimum | \$0.0000 |
| Commodity Rate - Port of Morgan, MT to North Hayden, IN | |
| Maximum | \$0.0004 |
| Minimum | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

STATEMENT OF RATES

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) 1/ | |
|------------------------|---|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| T-1 and T-1B | | |
| Daily Reservation Rate | | |
| Maximum - January | \$0.0313 | \$0.0336 |
| - February | \$0.0300 | \$0.0322 |
| - March | \$0.0250 | \$0.0269 |
| - April | \$0.0163 | \$0.0175 |
| - May | \$0.0163 | \$0.0175 |
| - June | \$0.0213 | \$0.0228 |
| - July | \$0.0276 | \$0.0296 |
| - August | \$0.0300 | \$0.0322 |
| - September | \$0.0263 | \$0.0282 |
| - October | \$0.0213 | \$0.0228 |
| - November | \$0.0250 | \$0.0269 |
| - December | \$0.0300 | \$0.0322 |
| Minimum | \$0.0000 | \$0.0000 |
| Commodity Rate | | |
| Maximum | \$0.0004 | \$0.0004 |
| Minimum | \$0.0004 | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| <u>Month</u> | <u>January 31</u> | <u>February 28**</u> | <u>March 31</u> | <u>April 30</u> | <u>May 31</u> | <u>June 30</u> | <u>July 31</u> | <u>August 31</u> | <u>September 30</u> | <u>October 31</u> | <u>November 30</u> | <u>December 31</u> |
|--------------|-------------------|----------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| January 1 | 0.0313 | 0.0307 | 0.0287 | 0.0256 | 0.0237 | 0.0233 | 0.0239 | 0.0247 | 0.0249 | 0.0245 | 0.0246 | 0.0250 |
| February 1** | 0.0250 | 0.0300 | 0.0274 | 0.0236 | 0.0217 | 0.0216 | 0.0227 | 0.0237 | 0.0240 | 0.0237 | 0.0239 | 0.0244 |
| March 1 | 0.0246 | 0.0250 | 0.0250 | 0.0207 | 0.0192 | 0.0197 | 0.0213 | 0.0228 | 0.0233 | 0.0230 | 0.0232 | 0.0239 |
| April 1 | 0.0246 | 0.0250 | 0.0250 | 0.0163 | 0.0163 | 0.0179 | 0.0204 | 0.0223 | 0.0230 | 0.0227 | 0.0230 | 0.0238 |
| May 1 | 0.0255 | 0.0259 | 0.0258 | 0.0250 | 0.0163 | 0.0187 | 0.0217 | 0.0238 | 0.0243 | 0.0238 | 0.0239 | 0.0247 |
| June 1 | 0.0266 | 0.0270 | 0.0268 | 0.0258 | 0.0250 | 0.0213 | 0.0245 | 0.0263 | 0.0263 | 0.0253 | 0.0252 | 0.0259 |
| July 1 | 0.0274 | 0.0277 | 0.0274 | 0.0263 | 0.0254 | 0.0250 | 0.0276 | 0.0288 | 0.0280 | 0.0263 | 0.0260 | 0.0267 |
| August 1 | 0.0273 | 0.0277 | 0.0273 | 0.0261 | 0.0251 | 0.0248 | 0.0250 | 0.0300 | 0.0282 | 0.0258 | 0.0256 | 0.0265 |
| September 1 | 0.0268 | 0.0273 | 0.0270 | 0.0256 | 0.0246 | 0.0242 | 0.0246 | 0.0250 | 0.0263 | 0.0237 | 0.0241 | 0.0256 |
| October 1 | 0.0269 | 0.0275 | 0.0271 | 0.0255 | 0.0244 | 0.0240 | 0.0244 | 0.0249 | 0.0250 | 0.0213 | 0.0231 | 0.0254 |
| November 1 | 0.0288 | 0.0291 | 0.0283 | 0.0263 | 0.0248 | 0.0244 | 0.0247 | 0.0253 | 0.0254 | 0.0250 | 0.0250 | 0.0276 |
| December 1 | 0.0307 | 0.0305 | 0.0291 | 0.0265 | 0.0248 | 0.0243 | 0.0247 | 0.0253 | 0.0254 | 0.0250 | 0.0250 | 0.0300 |

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| <u>Month</u> | <u>January 31</u> | <u>February 28**</u> | <u>March 31</u> | <u>April 30</u> | <u>May 31</u> | <u>June 30</u> | <u>July 31</u> | <u>August 31</u> | <u>September 30</u> | <u>October 31</u> | <u>November 30</u> | <u>December 31</u> |
|--------------|-------------------|----------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| January 1 | 0.0336 | 0.0329 | 0.0308 | 0.0275 | 0.0255 | 0.0250 | 0.0257 | 0.0265 | 0.0267 | 0.0263 | 0.0264 | 0.0269 |
| February 1** | 0.0269 | 0.0322 | 0.0294 | 0.0254 | 0.0233 | 0.0232 | 0.0243 | 0.0255 | 0.0258 | 0.0255 | 0.0256 | 0.0262 |
| March 1 | 0.0264 | 0.0269 | 0.0269 | 0.0223 | 0.0207 | 0.0212 | 0.0229 | 0.0245 | 0.0250 | 0.0247 | 0.0249 | 0.0257 |
| April 1 | 0.0264 | 0.0269 | 0.0269 | 0.0175 | 0.0175 | 0.0193 | 0.0219 | 0.0240 | 0.0247 | 0.0244 | 0.0247 | 0.0255 |
| May 1 | 0.0273 | 0.0278 | 0.0277 | 0.0269 | 0.0175 | 0.0201 | 0.0233 | 0.0256 | 0.0261 | 0.0255 | 0.0257 | 0.0265 |
| June 1 | 0.0286 | 0.0289 | 0.0287 | 0.0277 | 0.0269 | 0.0228 | 0.0263 | 0.0283 | 0.0282 | 0.0271 | 0.0271 | 0.0278 |
| July 1 | 0.0294 | 0.0297 | 0.0294 | 0.0282 | 0.0272 | 0.0269 | 0.0296 | 0.0309 | 0.0300 | 0.0282 | 0.0279 | 0.0287 |
| August 1 | 0.0293 | 0.0297 | 0.0293 | 0.0280 | 0.0270 | 0.0266 | 0.0269 | 0.0322 | 0.0302 | 0.0277 | 0.0275 | 0.0285 |
| September 1 | 0.0288 | 0.0293 | 0.0289 | 0.0275 | 0.0264 | 0.0260 | 0.0264 | 0.0269 | 0.0282 | 0.0255 | 0.0259 | 0.0275 |
| October 1 | 0.0289 | 0.0295 | 0.0291 | 0.0274 | 0.0262 | 0.0258 | 0.0262 | 0.0267 | 0.0269 | 0.0228 | 0.0248 | 0.0273 |
| November 1 | 0.0309 | 0.0312 | 0.0303 | 0.0282 | 0.0266 | 0.0262 | 0.0266 | 0.0271 | 0.0272 | 0.0269 | 0.0269 | 0.0296 |
| December 1 | 0.0329 | 0.0327 | 0.0312 | 0.0285 | 0.0266 | 0.0261 | 0.0265 | 0.0272 | 0.0273 | 0.0269 | 0.0269 | 0.0322 |

* Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.

** The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

STATEMENT OF RATES

Daily Rates per Dekatherm

| Rate Schedule ----- | Base Tariff Rate ----- |
|--------------------------------|---------------------------|
| FCS-DP 1/ | |
| Maximum Reservation Rate | \$0.1393 |
| Minimum Reservation Rate | \$0.0000 |
| Maximum Commodity Rate | \$0.0000 |
| Minimum Commodity Rate | \$0.0000 |
| ICS-DP 1/ | |
| Maximum Commodity Rate | \$0.1393 |
| Minimum Commodity Rate | \$0.0000 |
| Compressor Fuel Gas Percentage | .53% 2/ |

1/ ACA Charge under Section 6.16 of the General Terms and Conditions (GT&C) and Compressor Usage Surcharge under Section 6.44 of the GT&C are not applicable to this rate schedule.

2/ Applied to total scheduled quantity at the DP Receipt Point under Rate Schedule(s) FCS-DP and ICS-DP.

STATEMENT OF RATES

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) | |
|----------------------|--|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| IT-1 | | |
| Daily Commodity Rate | | |
| Maximum - January | \$0.0317 | \$0.0340 |
| - February | \$0.0304 | \$0.0326 |
| - March | \$0.0254 | \$0.0273 |
| - April | \$0.0167 | \$0.0179 |
| - May | \$0.0167 | \$0.0179 |
| - June | \$0.0217 | \$0.0232 |
| - July | \$0.0280 | \$0.0300 |
| - August | \$0.0304 | \$0.0326 |
| - September | \$0.0267 | \$0.0286 |
| - October | \$0.0217 | \$0.0232 |
| - November | \$0.0254 | \$0.0273 |
| - December | \$0.0304 | \$0.0326 |
| Minimum | \$0.0004 | \$0.0004 |

STATEMENT OF RATES

Daily Rates per Dekatherm

| Rate Schedule ----- | Base Tariff Rate ----- |
|--------------------------|---------------------------|
| PAL 1/ | |
| Maximum Reservation Rate | \$0.3255 |
| Minimum Reservation Rate | \$0.0000 |
| PAL 2/ | |
| Maximum Commodity Rate | \$0.3255 |
| Minimum Commodity Rate | \$0.0000 |
| TPB | |
| Maximum Rate | \$0.0175 |
| Minimum Rate | \$0.0000 |

1/ Charge applicable to ATPL service option only.

2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.

STATEMENT OF RATES

Lateral Service

| Rate Schedule ----- | Base Tariff Rate (Daily Rates per Dekatherm) ----- |
|--------------------------|--|
| FTL-1 | |
| Maximum Reservation Rate | \$0.0823 |
| Minimum Reservation Rate | \$0.0000 |
| Maximum Commodity Rate | \$0.0000 |
| Minimum Commodity Rate | \$0.0000 |
| ITL-1 | |
| Maximum Commodity Rate | \$0.0823 |
| Minimum Commodity Rate | \$0.0000 |

APPENDIX B

APPENDIX B.1

STATEMENT OF RATES

2/ ~~3/~~

| Rate Schedule | Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/ |
|--|---|
| ----- | ----- |
| T-1 and T-1B | |
| Daily Reservation Rate - Port of Morgan, MT to Ventura, IA | |
| Maximum | \$0. 0286 <u>0272</u> |
| Minimum | \$0.0000 |
| Daily Reservation Rate - Ventura, IA to North Hayden, IN | |
| Maximum | \$0. 0307 <u>0292</u> |
| Minimum | \$0.0000 |
| Commodity Rate - Port of Morgan, MT to North Hayden, IN | |
| Maximum | \$0.0004 |
| Minimum | \$0.0004 |

- 1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.
- 2/ [Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.](#) ~~The Settlement Rates, pursuant to Articles II and VII of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al., remain in effect until such rates are superseded by new rates placed into effect consistent with the provisions of the Stipulation.~~
- ~~3/ Rates in this section are subject to the revenue retrieval provision pursuant to Article V.A of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al.~~

STATEMENT OF RATES

2/ ~~3/~~

Seasonal Base Tariff Rate
 (per 100 Dth-Miles) 1/

| Rate Schedule | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
|------------------------|--------------------------------------|------------------------------------|
| T-1 and T-1B | | |
| Daily Reservation Rate | | |
| Maximum - January | \$0. 0358 0340 | \$0. 0384 0365 |
| - February | \$0. 0343 0326 | \$0. 0368 0350 |
| - March | \$0. 0286 0272 | \$0. 0307 0292 |
| - April | \$0. 0186 0177 | \$0. 0200 0190 |
| - May | \$0. 0186 0177 | \$0. 0200 0190 |
| - June | \$0. 0243 0231 | \$0. 0261 0248 |
| - July | \$0. 0315 0299 | \$0. 0338 0321 |
| - August | \$0. 0343 0326 | \$0. 0368 0350 |
| - September | \$0. 0300 0285 | \$0. 0322 0306 |
| - October | \$0. 0243 0231 | \$0. 0261 0248 |
| - November | \$0. 0286 0272 | \$0. 0307 0292 |
| - December | \$0. 0343 0326 | \$0. 0368 0350 |
| Minimum | \$0.0000 | \$0.0000 |

Commodity Rate

| | | |
|---------|----------|----------|
| Maximum | \$0.0004 | \$0.0004 |
| Minimum | \$0.0004 | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.

2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al. ~~The Settlement Rates, pursuant to Articles II and VII of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al., remain in effect until such rates are superseded by new rates placed into effect consistent with the provisions of the Stipulation.~~

~~3/ Rates in this section are subject to the revenue retrieval provision pursuant to Article V.A of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al.~~

STATEMENT OF RATES

BLENDING SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX 1/ ~~2/~~

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| Month | January 31 | February 28** | March 31 | April 30 | May 31 | June 30 | July 31 | August 31 | September 30 | October 31 | November 30 | December 31 |
|--------------|------------|---------------|----------|----------|--------|---------|---------|-----------|--------------|------------|-------------|-------------|
| January 1 | 0.0358 | 0.0351 | 0.0328 | 0.0293 | 0.0271 | 0.0266 | 0.0273 | 0.0282 | 0.0284 | 0.0280 | 0.0281 | 0.0286 |
| February 1** | 0.0286 | 0.0343 | 0.0313 | 0.0270 | 0.0248 | 0.0247 | 0.0259 | 0.0271 | 0.0275 | 0.0271 | 0.0273 | 0.0279 |
| March 1 | 0.0281 | 0.0286 | 0.0286 | 0.0237 | 0.0220 | 0.0225 | 0.0243 | 0.0260 | 0.0266 | 0.0263 | 0.0266 | 0.0273 |
| April 1 | 0.0281 | 0.0286 | 0.0286 | 0.0186 | 0.0186 | 0.0205 | 0.0233 | 0.0255 | 0.0262 | 0.0260 | 0.0263 | 0.0272 |
| May 1 | 0.0291 | 0.0296 | 0.0295 | 0.0286 | 0.0186 | 0.0214 | 0.0248 | 0.0272 | 0.0277 | 0.0272 | 0.0274 | 0.0282 |
| June 1 | 0.0304 | 0.0308 | 0.0306 | 0.0295 | 0.0286 | 0.0243 | 0.0279 | 0.0301 | 0.0301 | 0.0289 | 0.0289 | 0.0296 |
| July 1 | 0.0313 | 0.0316 | 0.0313 | 0.0300 | 0.0290 | 0.0286 | 0.0315 | 0.0329 | 0.0320 | 0.0300 | 0.0297 | 0.0305 |
| August 1 | 0.0312 | 0.0316 | 0.0313 | 0.0299 | 0.0287 | 0.0283 | 0.0286 | 0.0343 | 0.0322 | 0.0295 | 0.0293 | 0.0303 |
| September 1 | 0.0306 | 0.0312 | 0.0308 | 0.0293 | 0.0281 | 0.0277 | 0.0281 | 0.0286 | 0.0300 | 0.0271 | 0.0276 | 0.0293 |
| October 1 | 0.0308 | 0.0314 | 0.0309 | 0.0292 | 0.0278 | 0.0275 | 0.0279 | 0.0285 | 0.0286 | 0.0243 | 0.0264 | 0.0291 |
| November 1 | 0.0329 | 0.0333 | 0.0323 | 0.0300 | 0.0284 | 0.0279 | 0.0283 | 0.0289 | 0.0290 | 0.0286 | 0.0286 | 0.0315 |
| December 1 | 0.0350 | 0.0348 | 0.0332 | 0.0303 | 0.0283 | 0.0278 | 0.0282 | 0.0289 | 0.0290 | 0.0286 | 0.0286 | 0.0343 |
| January 1 | 0.0340 | 0.0333 | 0.0312 | 0.0278 | 0.0257 | 0.0253 | 0.0260 | 0.0268 | 0.0270 | 0.0266 | 0.0267 | 0.0272 |
| February 1** | 0.0272 | 0.0326 | 0.0297 | 0.0257 | 0.0236 | 0.0235 | 0.0246 | 0.0258 | 0.0261 | 0.0258 | 0.0259 | 0.0265 |
| March 1 | 0.0267 | 0.0272 | 0.0272 | 0.0225 | 0.0209 | 0.0214 | 0.0231 | 0.0247 | 0.0253 | 0.0250 | 0.0252 | 0.0260 |
| April 1 | 0.0267 | 0.0272 | 0.0272 | 0.0177 | 0.0177 | 0.0195 | 0.0221 | 0.0242 | 0.0249 | 0.0247 | 0.0250 | 0.0258 |
| May 1 | 0.0276 | 0.0281 | 0.0280 | 0.0272 | 0.0177 | 0.0203 | 0.0236 | 0.0258 | 0.0264 | 0.0258 | 0.0260 | 0.0268 |
| June 1 | 0.0289 | 0.0293 | 0.0291 | 0.0280 | 0.0272 | 0.0231 | 0.0266 | 0.0286 | 0.0286 | 0.0275 | 0.0274 | 0.0282 |
| July 1 | 0.0297 | 0.0300 | 0.0297 | 0.0285 | 0.0275 | 0.0272 | 0.0299 | 0.0313 | 0.0304 | 0.0285 | 0.0283 | 0.0290 |
| August 1 | 0.0297 | 0.0301 | 0.0297 | 0.0284 | 0.0273 | 0.0269 | 0.0272 | 0.0326 | 0.0306 | 0.0281 | 0.0278 | 0.0288 |
| September 1 | 0.0291 | 0.0296 | 0.0293 | 0.0278 | 0.0267 | 0.0263 | 0.0267 | 0.0272 | 0.0285 | 0.0257 | 0.0262 | 0.0278 |
| October 1 | 0.0292 | 0.0299 | 0.0294 | 0.0277 | 0.0265 | 0.0261 | 0.0265 | 0.0270 | 0.0272 | 0.0231 | 0.0251 | 0.0276 |
| November 1 | 0.0313 | 0.0316 | 0.0307 | 0.0285 | 0.0269 | 0.0265 | 0.0269 | 0.0274 | 0.0275 | 0.0272 | 0.0272 | 0.0299 |
| December 1 | 0.0333 | 0.0331 | 0.0316 | 0.0288 | 0.0269 | 0.0264 | 0.0268 | 0.0275 | 0.0276 | 0.0272 | 0.0272 | 0.0326 |

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| Month | January 31 | February 28** | March 31 | April 30 | May 31 | June 30 | July 31 | August 31 | September 30 | October 31 | November 30 | December 31 |
|--------------|------------|---------------|----------|----------|--------|---------|---------|-----------|--------------|------------|-------------|-------------|
| January 1 | 0.0384 | 0.0376 | 0.0353 | 0.0314 | 0.0291 | 0.0286 | 0.0293 | 0.0303 | 0.0305 | 0.0301 | 0.0301 | 0.0307 |
| February 1** | 0.0307 | 0.0368 | 0.0336 | 0.0290 | 0.0267 | 0.0266 | 0.0278 | 0.0291 | 0.0295 | 0.0291 | 0.0293 | 0.0300 |
| March 1 | 0.0302 | 0.0307 | 0.0307 | 0.0254 | 0.0236 | 0.0242 | 0.0261 | 0.0279 | 0.0285 | 0.0282 | 0.0285 | 0.0293 |

| | | | | | | | | | | | | |
|------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| April 1 | 0.0301 | 0.0307 | 0.0307 | 0.0200 | 0.0200 | 0.0220 | 0.0250 | 0.0274 | 0.0282 | 0.0279 | 0.0282 | 0.0292 |
| May 1 | 0.0312 | 0.0317 | 0.0316 | 0.0307 | 0.0200 | 0.0230 | 0.0266 | 0.0292 | 0.0298 | 0.0292 | 0.0294 | 0.0303 |
| June 1 | 0.0327 | 0.0331 | 0.0328 | 0.0317 | 0.0307 | 0.0261 | 0.0300 | 0.0323 | 0.0323 | 0.0310 | 0.0310 | 0.0318 |
| July 1 | 0.0336 | 0.0339 | 0.0336 | 0.0322 | 0.0311 | 0.0307 | 0.0338 | 0.0353 | 0.0343 | 0.0322 | 0.0319 | 0.0328 |
| August 1 | 0.0335 | 0.0340 | 0.0336 | 0.0321 | 0.0308 | 0.0304 | 0.0307 | 0.0368 | 0.0346 | 0.0317 | 0.0315 | 0.0326 |
| September 1 | 0.0329 | 0.0335 | 0.0331 | 0.0314 | 0.0301 | 0.0297 | 0.0301 | 0.0307 | 0.0322 | 0.0291 | 0.0296 | 0.0315 |
| October 1 | 0.0330 | 0.0337 | 0.0332 | 0.0313 | 0.0299 | 0.0295 | 0.0299 | 0.0305 | 0.0307 | 0.0261 | 0.0284 | 0.0312 |
| November 1 | 0.0354 | 0.0357 | 0.0347 | 0.0322 | 0.0304 | 0.0299 | 0.0303 | 0.0310 | 0.0311 | 0.0307 | 0.0307 | 0.0338 |
| December 1 | 0.0376 | 0.0374 | 0.0357 | 0.0325 | 0.0304 | 0.0298 | 0.0303 | 0.0310 | 0.0312 | 0.0307 | 0.0307 | 0.0368 |
| January 1 | 0.0365 | 0.0358 | 0.0335 | 0.0299 | 0.0276 | 0.0272 | 0.0279 | 0.0288 | 0.0290 | 0.0286 | 0.0286 | 0.0292 |
| February 1** | 0.0292 | 0.0350 | 0.0319 | 0.0276 | 0.0253 | 0.0252 | 0.0264 | 0.0277 | 0.0280 | 0.0277 | 0.0278 | 0.0285 |
| March 1 | 0.0287 | 0.0292 | 0.0292 | 0.0242 | 0.0224 | 0.0230 | 0.0249 | 0.0266 | 0.0271 | 0.0268 | 0.0271 | 0.0279 |
| April 1 | 0.0286 | 0.0292 | 0.0292 | 0.0190 | 0.0190 | 0.0209 | 0.0238 | 0.0260 | 0.0268 | 0.0265 | 0.0268 | 0.0277 |
| May 1 | 0.0297 | 0.0302 | 0.0301 | 0.0292 | 0.0190 | 0.0219 | 0.0253 | 0.0277 | 0.0283 | 0.0277 | 0.0279 | 0.0288 |
| June 1 | 0.0310 | 0.0314 | 0.0312 | 0.0301 | 0.0292 | 0.0248 | 0.0285 | 0.0307 | 0.0307 | 0.0295 | 0.0294 | 0.0302 |
| July 1 | 0.0319 | 0.0322 | 0.0319 | 0.0306 | 0.0295 | 0.0292 | 0.0321 | 0.0335 | 0.0326 | 0.0306 | 0.0303 | 0.0311 |
| August 1 | 0.0318 | 0.0323 | 0.0319 | 0.0304 | 0.0293 | 0.0289 | 0.0292 | 0.0350 | 0.0328 | 0.0301 | 0.0299 | 0.0309 |
| September 1 | 0.0312 | 0.0318 | 0.0314 | 0.0299 | 0.0286 | 0.0283 | 0.0286 | 0.0292 | 0.0306 | 0.0276 | 0.0281 | 0.0299 |
| October 1 | 0.0314 | 0.0320 | 0.0315 | 0.0298 | 0.0284 | 0.0280 | 0.0284 | 0.0290 | 0.0292 | 0.0248 | 0.0269 | 0.0296 |
| November 1 | 0.0336 | 0.0339 | 0.0329 | 0.0306 | 0.0289 | 0.0284 | 0.0288 | 0.0295 | 0.0296 | 0.0292 | 0.0292 | 0.0321 |
| December 1 | 0.0357 | 0.0355 | 0.0339 | 0.0309 | 0.0289 | 0.0283 | 0.0288 | 0.0295 | 0.0296 | 0.0292 | 0.0292 | 0.0350 |

* Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.

** The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

1/ ~~Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et al. The Settlement Rates, pursuant to Articles II and VII of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al., remain in effect until such rates are superseded by new rates placed into effect consistent with the provisions of the Stipulation.~~

2/ ~~Rates in this section are subject to the revenue retrieval provision pursuant to Article V.A of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al.~~

STATEMENT OF RATES

Daily Rates per Dekatherm

| Rate Schedule ----- | Base Tariff Rate ----- |
|--------------------------------|----------------------------------|
| FCS-DP 1/ | |
| Maximum Reservation Rate | \$0. 1592 <u>1512</u> |
| Minimum Reservation Rate | \$0.0000 |
| Maximum Commodity Rate | \$0.0000 |
| Minimum Commodity Rate | \$0.0000 |
| ICS-DP 1/ | |
| Maximum Commodity Rate | \$0. 1592 <u>1512</u> |
| Minimum Commodity Rate | \$0.0000 |
| Compressor Fuel Gas Percentage | .53% 2/ |

1/ ACA Charge under Section 6.16 of the General Terms and Conditions (GT&C) and Compressor Usage Surcharge under Section 6.44 of the GT&C are not applicable to this rate schedule.

2/ Applied to total scheduled quantity at the DP Receipt Point under Rate Schedule(s) FCS-DP and ICS-DP.

STATEMENT OF RATES

1/ ~~2/~~

Seasonal Base Tariff Rate
 (per 100 Dth-Miles)

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) | |
|----------------------|--|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| IT-1 | | |
| Daily Commodity Rate | | |
| Maximum - January | \$0. 0362 0344 | \$0. 0388 0369 |
| - February | \$0. 0347 0330 | \$0. 0372 0354 |
| - March | \$0. 0290 0276 | \$0. 0311 0296 |
| - April | \$0. 0190 0181 | \$0. 0204 0194 |
| - May | \$0. 0190 0181 | \$0. 0204 0194 |
| - June | \$0. 0247 0235 | \$0. 0265 0252 |
| - July | \$0. 0319 0303 | \$0. 0342 0325 |
| - August | \$0. 0347 0330 | \$0. 0372 0354 |
| - September | \$0. 0304 0289 | \$0. 0326 0310 |
| - October | \$0. 0247 0235 | \$0. 0265 0252 |
| - November | \$0. 0290 0276 | \$0. 0311 0296 |
| - December | \$0. 0347 0330 | \$0. 0372 0354 |
| Minimum | \$0.0004 | \$0.0004 |

1/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al. ~~The Settlement Rates, pursuant to Articles II and VII of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al., remain in effect until such rates are superseded by new rates placed into effect consistent with the provisions of the Stipulation.~~

~~2/ Rates in this section are subject to the revenue retrieval provision pursuant to Article V.A of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al.~~

STATEMENT OF RATES

3/ ~~4/~~

Daily Rates per Dekatherm

| Rate Schedule ----- | Base Tariff Rate ----- |
|--------------------------|-----------------------------|
| PAL 1/ | |
| Maximum Reservation Rate | \$ 0.37130 .3530 |
| Minimum Reservation Rate | \$0.0000 |
| PAL 2/ | |
| Maximum Commodity Rate | \$ 0.37130 .3530 |
| Minimum Commodity Rate | \$0.0000 |
| TPB | |
| Maximum Rate | \$ 0.02000 .0190 |
| Minimum Rate | \$0.0000 |

1/ Charge applicable to ATPL service option only.

2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.

3/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et al. ~~The Settlement Rates, pursuant to Articles II and VII of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al., remain in effect until such rates are superseded by new rates placed into effect consistent with the provisions of the Stipulation.~~

~~4/ Rates in this section are subject to the revenue retrieval provision pursuant to Article V.A of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al.~~

STATEMENT OF RATES

Lateral Service

| Rate Schedule ----- | Base Tariff Rate (Daily Rates per Dekatherm) ----- |
|--------------------------|--|
| FTL-1 | |
| Maximum Reservation Rate | \$0.0940 <u>0.0893</u> |
| Minimum Reservation Rate | \$0.0000 |
| Maximum Commodity Rate | \$0.0000 |
| Minimum Commodity Rate | \$0.0000 |
| ITL-1 | |
| Maximum Commodity Rate | \$0.0940 <u>0.0893</u> |
| Minimum Commodity Rate | \$0.0000 |

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE [DECEMBER 4, 2017](#)~~SEPTEMBER 27, 2012~~
 SETTLEMENT AGREEMENT IN DOCKET NOS. [RP12-1093-000](#)~~06-72-000~~, et al.

STATEMENT OF RATES

2/

| Rate Schedule | Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/ |
|--|---|
| T-1 and T-1B | |
| Daily Reservation Rate - Port of Morgan, MT to Ventura, IA | |
| Maximum | \$ 0.0321 0.0286 |
| Minimum | \$0.0000 |
| Daily Reservation Rate - Ventura, IA to North Hayden, IN | |
| Maximum | \$ 0.0345 0.0307 |
| Minimum | \$0.0000 |
| Commodity Rate - Port of Morgan, MT to North Hayden, IN | |
| Maximum | \$0.0004 |
| Minimum | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

2/ [Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.](#)~~The Settlement Rates, pursuant to Articles II and VII of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al., remain in effect until such rates are superseded by new rates placed into effect consistent with the provisions of the Stipulation.~~

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE [DECEMBER 4, 2017](#)~~SEPTEMBER 27, 2012~~
 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000~~06-72-000~~, et al.

STATEMENT OF RATES

2/

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) 1/ | |
|------------------------|---|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| T-1 and T-1B | | |
| Daily Reservation Rate | | |
| Maximum - January | \$0. 0401 <u>0358</u> | \$0. 0431 <u>0384</u> |
| - February | \$0. 0385 <u>0343</u> | \$0. 0414 <u>0368</u> |
| - March | \$0. 0321 <u>0286</u> | \$0. 0345 <u>0307</u> |
| - April | \$0. 0209 <u>0186</u> | \$0. 0224 <u>0200</u> |
| - May | \$0. 0209 <u>0186</u> | \$0. 0224 <u>0200</u> |
| - June | \$0. 0273 <u>0243</u> | \$0. 0293 <u>0261</u> |
| - July | \$0. 0353 <u>0315</u> | \$0. 0380 <u>0338</u> |
| - August | \$0. 0385 <u>0343</u> | \$0. 0414 <u>0368</u> |
| - September | \$0. 0337 <u>0300</u> | \$0. 0362 <u>0322</u> |
| - October | \$0. 0273 <u>0243</u> | \$0. 0293 <u>0261</u> |
| - November | \$0. 0321 <u>0286</u> | \$0. 0345 <u>0307</u> |
| - December | \$0. 0385 <u>0343</u> | \$0. 0414 <u>0368</u> |
| Minimum | \$0.0000 | \$0.0000 |

Commodity Rate

| | | |
|---------|----------|----------|
| Maximum | \$0.0004 | \$0.0004 |
| Minimum | \$0.0004 | \$0.0004 |

- 1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.
- 2/ [Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.](#)~~The Settlement Rates, pursuant to Articles II and VII of the September 27,~~

~~2012, Stipulation at Docket Nos. RP06-72-000, et al., remain in effect until such rates are superseded by new rates placed into effect consistent with the provisions of the Stipulation.~~

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE ~~DECEMBER 4, 2017~~ SEPTEMBER 27, 2012
 SETTLEMENT AGREEMENT IN DOCKET NOS. RP ~~12-1093-000~~ 06-72-000, et al.

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX 1/

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| Month | January 31 | February 28** | March 31 | April 30 | May 31 | June 30 | July 31 | August 31 | September 30 | October 31 | November 30 | December 31 |
|--------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| January 1 | \$0.0401 | \$0.0394 | \$0.0369 | \$0.0329 | \$0.0304 | \$0.0299 | \$0.0307 | \$0.0317 | \$0.0319 | \$0.0314 | \$0.0315 | \$0.0321 |
| February 1** | 0.0321 | 0.0385 | 0.0351 | 0.0303 | 0.0279 | 0.0278 | 0.0291 | 0.0304 | 0.0308 | 0.0304 | 0.0306 | 0.0313 |
| March 1 | 0.0316 | 0.0321 | 0.0321 | 0.0266 | 0.0247 | 0.0253 | 0.0273 | 0.0292 | 0.0298 | 0.0295 | 0.0298 | 0.0307 |
| April 1 | 0.0315 | 0.0321 | 0.0321 | 0.0209 | 0.0209 | 0.0230 | 0.0261 | 0.0286 | 0.0295 | 0.0291 | 0.0295 | 0.0305 |
| May 1 | 0.0327 | 0.0332 | 0.0331 | 0.0321 | 0.0209 | 0.0240 | 0.0278 | 0.0305 | 0.0311 | 0.0305 | 0.0307 | 0.0317 |
| June 1 | 0.0341 | 0.0346 | 0.0343 | 0.0331 | 0.0321 | 0.0273 | 0.0314 | 0.0338 | 0.0338 | 0.0324 | 0.0324 | 0.0333 |
| July 1 | 0.0351 | 0.0355 | 0.0351 | 0.0337 | 0.0325 | 0.0321 | 0.0353 | 0.0369 | 0.0359 | 0.0337 | 0.0334 | 0.0343 |
| August 1 | 0.0351 | 0.0355 | 0.0351 | 0.0335 | 0.0322 | 0.0318 | 0.0321 | 0.0385 | 0.0362 | 0.0332 | 0.0329 | 0.0340 |
| September 1 | 0.0344 | 0.0350 | 0.0346 | 0.0329 | 0.0315 | 0.0311 | 0.0315 | 0.0321 | 0.0337 | 0.0304 | 0.0310 | 0.0329 |
| October 1 | 0.0345 | 0.0353 | 0.0347 | 0.0328 | 0.0312 | 0.0308 | 0.0313 | 0.0319 | 0.0321 | 0.0273 | 0.0297 | 0.0326 |
| November 1 | 0.0370 | 0.0373 | 0.0363 | 0.0337 | 0.0318 | 0.0313 | 0.0317 | 0.0324 | 0.0325 | 0.0321 | 0.0321 | 0.0354 |
| December 1 | 0.0393 | 0.0391 | 0.0373 | 0.0340 | 0.0318 | 0.0311 | 0.0317 | 0.0325 | 0.0326 | 0.0321 | 0.0321 | 0.0385 |
| January 1 | 0.0358 | 0.0351 | 0.0328 | 0.0293 | 0.0271 | 0.0266 | 0.0273 | 0.0282 | 0.0284 | 0.0280 | 0.0281 | 0.0286 |
| February 1** | 0.0286 | 0.0343 | 0.0313 | 0.0270 | 0.0248 | 0.0247 | 0.0259 | 0.0271 | 0.0275 | 0.0271 | 0.0273 | 0.0279 |
| March 1 | 0.0281 | 0.0286 | 0.0286 | 0.0237 | 0.0220 | 0.0225 | 0.0243 | 0.0260 | 0.0266 | 0.0263 | 0.0266 | 0.0273 |
| April 1 | 0.0281 | 0.0286 | 0.0286 | 0.0186 | 0.0186 | 0.0205 | 0.0233 | 0.0255 | 0.0262 | 0.0260 | 0.0263 | 0.0272 |
| May 1 | 0.0291 | 0.0296 | 0.0295 | 0.0286 | 0.0186 | 0.0214 | 0.0248 | 0.0272 | 0.0277 | 0.0272 | 0.0274 | 0.0282 |
| June 1 | 0.0304 | 0.0308 | 0.0306 | 0.0295 | 0.0286 | 0.0243 | 0.0279 | 0.0301 | 0.0301 | 0.0289 | 0.0289 | 0.0296 |
| July 1 | 0.0313 | 0.0316 | 0.0313 | 0.0300 | 0.0290 | 0.0286 | 0.0315 | 0.0329 | 0.0320 | 0.0300 | 0.0297 | 0.0305 |
| August 1 | 0.0312 | 0.0316 | 0.0313 | 0.0299 | 0.0287 | 0.0283 | 0.0286 | 0.0343 | 0.0322 | 0.0295 | 0.0293 | 0.0303 |
| September 1 | 0.0306 | 0.0312 | 0.0308 | 0.0293 | 0.0281 | 0.0277 | 0.0281 | 0.0286 | 0.0300 | 0.0271 | 0.0276 | 0.0293 |
| October 1 | 0.0308 | 0.0314 | 0.0309 | 0.0292 | 0.0278 | 0.0275 | 0.0279 | 0.0285 | 0.0286 | 0.0243 | 0.0264 | 0.0291 |
| November 1 | 0.0329 | 0.0333 | 0.0323 | 0.0300 | 0.0284 | 0.0279 | 0.0283 | 0.0289 | 0.0290 | 0.0286 | 0.0286 | 0.0315 |
| December 1 | 0.0350 | 0.0348 | 0.0332 | 0.0303 | 0.0283 | 0.0278 | 0.0282 | 0.0289 | 0.0290 | 0.0286 | 0.0286 | 0.0343 |

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| Month | January 31 | February 28** | March 31 | April 30 | May 31 | June 30 | July 31 | August 31 | September 30 | October 31 | November 30 | December 31 |
|-----------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| January 1 | \$0.0431 | \$0.0423 | \$0.0396 | \$0.0353 | \$0.0327 | \$0.0321 | \$0.0330 | \$0.0340 | \$0.0343 | \$0.0338 | \$0.0338 | \$0.0345 |

| | | | | | | | | | | | | |
|-------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| February 1** | 0.0345 | 0.0414 | 0.0378 | 0.0326 | 0.0300 | 0.0298 | 0.0312 | 0.0327 | 0.0332 | 0.0327 | 0.0329 | 0.0337 |
| March 1 | 0.0339 | 0.0345 | 0.0345 | 0.0286 | 0.0265 | 0.0272 | 0.0294 | 0.0314 | 0.0321 | 0.0317 | 0.0320 | 0.0330 |
| April 1 | 0.0339 | 0.0345 | 0.0345 | 0.0224 | 0.0224 | 0.0247 | 0.0281 | 0.0308 | 0.0317 | 0.0313 | 0.0317 | 0.0328 |
| May 1 | 0.0351 | 0.0357 | 0.0356 | 0.0345 | 0.0224 | 0.0258 | 0.0299 | 0.0328 | 0.0335 | 0.0328 | 0.0330 | 0.0341 |
| June 1 | 0.0367 | 0.0372 | 0.0369 | 0.0356 | 0.0345 | 0.0293 | 0.0337 | 0.0363 | 0.0363 | 0.0349 | 0.0348 | 0.0358 |
| July 1 | 0.0377 | 0.0381 | 0.0377 | 0.0362 | 0.0349 | 0.0345 | 0.0380 | 0.0397 | 0.0386 | 0.0362 | 0.0359 | 0.0368 |
| August 1 | 0.0377 | 0.0382 | 0.0377 | 0.0360 | 0.0346 | 0.0342 | 0.0345 | 0.0414 | 0.0389 | 0.0356 | 0.0354 | 0.0366 |
| September 1 | 0.0369 | 0.0376 | 0.0372 | 0.0353 | 0.0339 | 0.0334 | 0.0338 | 0.0345 | 0.0362 | 0.0327 | 0.0333 | 0.0354 |
| October 1 | 0.0371 | 0.0379 | 0.0373 | 0.0352 | 0.0336 | 0.0331 | 0.0336 | 0.0343 | 0.0345 | 0.0293 | 0.0319 | 0.0351 |
| November 1 | 0.0397 | 0.0401 | 0.0390 | 0.0362 | 0.0342 | 0.0336 | 0.0341 | 0.0348 | 0.0350 | 0.0345 | 0.0345 | 0.0380 |
| December 1 | 0.0423 | 0.0420 | 0.0401 | 0.0366 | 0.0342 | 0.0335 | 0.0340 | 0.0349 | 0.0350 | 0.0345 | 0.0345 | 0.0414 |
| January 1 | 0.0384 | 0.0376 | 0.0353 | 0.0314 | 0.0291 | 0.0286 | 0.0293 | 0.0303 | 0.0305 | 0.0301 | 0.0301 | 0.0307 |
| February 1** | 0.0307 | 0.0368 | 0.0336 | 0.0290 | 0.0267 | 0.0266 | 0.0278 | 0.0291 | 0.0295 | 0.0291 | 0.0293 | 0.0300 |
| March 1 | 0.0302 | 0.0307 | 0.0307 | 0.0254 | 0.0236 | 0.0242 | 0.0261 | 0.0279 | 0.0285 | 0.0282 | 0.0285 | 0.0293 |
| April 1 | 0.0301 | 0.0307 | 0.0307 | 0.0200 | 0.0200 | 0.0220 | 0.0250 | 0.0274 | 0.0282 | 0.0279 | 0.0282 | 0.0292 |
| May 1 | 0.0312 | 0.0317 | 0.0316 | 0.0307 | 0.0200 | 0.0230 | 0.0266 | 0.0292 | 0.0298 | 0.0292 | 0.0294 | 0.0303 |
| June 1 | 0.0327 | 0.0331 | 0.0328 | 0.0317 | 0.0307 | 0.0261 | 0.0300 | 0.0323 | 0.0323 | 0.0310 | 0.0310 | 0.0318 |
| July 1 | 0.0336 | 0.0339 | 0.0336 | 0.0322 | 0.0311 | 0.0307 | 0.0338 | 0.0353 | 0.0343 | 0.0322 | 0.0319 | 0.0328 |
| August 1 | 0.0335 | 0.0340 | 0.0336 | 0.0321 | 0.0308 | 0.0304 | 0.0307 | 0.0368 | 0.0346 | 0.0317 | 0.0315 | 0.0326 |
| September 1 | 0.0329 | 0.0335 | 0.0331 | 0.0314 | 0.0301 | 0.0297 | 0.0301 | 0.0307 | 0.0322 | 0.0291 | 0.0296 | 0.0315 |
| October 1 | 0.0330 | 0.0337 | 0.0332 | 0.0313 | 0.0299 | 0.0295 | 0.0299 | 0.0305 | 0.0307 | 0.0261 | 0.0284 | 0.0312 |
| November 1 | 0.0354 | 0.0357 | 0.0347 | 0.0322 | 0.0304 | 0.0299 | 0.0303 | 0.0310 | 0.0311 | 0.0307 | 0.0307 | 0.0338 |
| December 1 | 0.0376 | 0.0374 | 0.0357 | 0.0325 | 0.0304 | 0.0298 | 0.0303 | 0.0310 | 0.0312 | 0.0307 | 0.0307 | 0.0368 |

* Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.

** The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

- 1/ ~~Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al. The Settlement Rates, pursuant to Articles II and VII of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al., remain in effect until such rates are superseded by new rates placed into effect consistent with the provisions of the Stipulation.~~

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE [DECEMBER 4, 2017](#) ~~SEPTEMBER 27, 2012~~ SETTLEMENT AGREEMENT IN DOCKET NOS. [RP12-1093-000](#) ~~06-72-000~~, et al.

STATEMENT OF RATES

1/

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) | |
|----------------------|--|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| IT-1 | | |
| Daily Commodity Rate | | |
| Maximum - January | \$0. 0405 <u>0362</u> | \$0. 0435 <u>0388</u> |
| - February | \$0. 0389 <u>0347</u> | \$0. 0418 <u>0372</u> |
| - March | \$0. 0325 <u>0290</u> | \$0. 0349 <u>0311</u> |
| - April | \$0. 0213 <u>0190</u> | \$0. 0228 <u>0204</u> |
| - May | \$0. 0213 <u>0190</u> | \$0. 0228 <u>0204</u> |
| - June | \$0. 0277 <u>0247</u> | \$0. 0297 <u>0265</u> |
| - July | \$0. 0357 <u>0319</u> | \$0. 0384 <u>0342</u> |
| - August | \$0. 0389 <u>0347</u> | \$0. 0418 <u>0372</u> |
| - September | \$0. 0341 <u>0304</u> | \$0. 0366 <u>0326</u> |
| - October | \$0. 0277 <u>0247</u> | \$0. 0297 <u>0265</u> |
| - November | \$0. 0325 <u>0290</u> | \$0. 0349 <u>0311</u> |
| - December | \$0. 0389 <u>0347</u> | \$0. 0418 <u>0372</u> |
| Minimum | \$0.0004 | \$0.0004 |

1/ [Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.](#) ~~The Settlement Rates, pursuant to Articles II and VII of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al., remain in effect until such rates are superseded by new rates placed into effect consistent with the provisions of the Stipulation.~~

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017~~SEPTEMBER 27, 2012~~
SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000~~06-72-000~~, et al.

STATEMENT OF RATES

3/

Daily Rates per Dekatherm

| Rate Schedule | Base Tariff Rate |
|--------------------------|----------------------------------|
| ----- | |
| PAL 1/ | |
| Maximum Reservation Rate | \$0. 2041 <u>3713</u> |
| Minimum Reservation Rate | \$0.0000 |
| PAL 2/ | |
| Maximum Commodity Rate | \$0. 2041 <u>3713</u> |
| Minimum Commodity Rate | \$0.0000 |
| TPB | |
| Maximum Rate | \$0.0200 |
| Minimum Rate | \$0.0000 |

1/ Charge applicable to ATPL service option only.

2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.

3/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et al.~~The Settlement Rates, pursuant to Articles II and VII of the September 27, 2012, Stipulation at Docket Nos. RP06-72-000, et al., remain in effect until such rates are superseded by new rates placed into effect consistent with the provisions of the Stipulation.~~

APPENDIX B.2

STATEMENT OF RATES

~~2/~~

| Rate Schedule ----- | Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/ ----- |
|--|--|
| T-1 and T-1B | |
| Daily Reservation Rate - Port of Morgan, MT to Ventura, IA | |
| Maximum | \$0. 0272 <u>0256</u> |
| Minimum | \$0.0000 |
| Daily Reservation Rate - Ventura, IA to North Hayden, IN | |
| Maximum | \$0. 0292 <u>0275</u> |
| Minimum | \$0.0000 |
| Commodity Rate - Port of Morgan, MT to North Hayden, IN | |
| Maximum | \$0.0004 |
| Minimum | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

~~2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.~~

STATEMENT OF RATES

~~2/~~

Seasonal Base Tariff Rate
 (per 100 Dth-Miles) 1/

| Rate Schedule | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
|------------------------|--------------------------------------|------------------------------------|
| T-1 and T-1B | | |
| Daily Reservation Rate | | |
| Maximum - January | \$0. 0340 0320 | \$0. 0365 0344 |
| - February | \$0. 0326 0307 | \$0. 0350 0329 |
| - March | \$0. 0272 0256 | \$0. 0292 0275 |
| - April | \$0. 0177 0166 | \$0. 0190 0179 |
| - May | \$0. 0177 0166 | \$0. 0190 0179 |
| - June | \$0. 0231 0217 | \$0. 0248 0234 |
| - July | \$0. 0299 0282 | \$0. 0321 0303 |
| - August | \$0. 0326 0307 | \$0. 0350 0329 |
| - September | \$0. 0285 0269 | \$0. 0306 0288 |
| - October | \$0. 0231 0217 | \$0. 0248 0234 |
| - November | \$0. 0272 0256 | \$0. 0292 0275 |
| - December | \$0. 0326 0307 | \$0. 0350 0329 |
| Minimum | \$0.0000 | \$0.0000 |
| Commodity Rate | | |
| Maximum | \$0.0004 | \$0.0004 |
| Minimum | \$0.0004 | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.

~~2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.~~

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX ~~+/~~

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| Month | January 31 | February 28** | March 31 | April 30 | May 31 | June 30 | July 31 | August 31 | September 30 | October 31 | November 30 | December 31 |
|--------------|------------|---------------|----------|----------|--------|---------|---------|-----------|--------------|------------|-------------|-------------|
| January 1 | 0.0340 | 0.0333 | 0.0312 | 0.0278 | 0.0257 | 0.0253 | 0.0260 | 0.0268 | 0.0270 | 0.0266 | 0.0267 | 0.0272 |
| February 1** | 0.0272 | 0.0326 | 0.0297 | 0.0257 | 0.0236 | 0.0235 | 0.0246 | 0.0258 | 0.0261 | 0.0258 | 0.0259 | 0.0265 |
| March 1 | 0.0267 | 0.0272 | 0.0272 | 0.0225 | 0.0209 | 0.0214 | 0.0231 | 0.0247 | 0.0253 | 0.0250 | 0.0252 | 0.0260 |
| April 1 | 0.0267 | 0.0272 | 0.0272 | 0.0177 | 0.0177 | 0.0195 | 0.0221 | 0.0242 | 0.0249 | 0.0247 | 0.0250 | 0.0258 |
| May 1 | 0.0276 | 0.0281 | 0.0280 | 0.0272 | 0.0177 | 0.0203 | 0.0236 | 0.0258 | 0.0264 | 0.0258 | 0.0260 | 0.0268 |
| June 1 | 0.0289 | 0.0293 | 0.0291 | 0.0280 | 0.0272 | 0.0231 | 0.0266 | 0.0286 | 0.0286 | 0.0275 | 0.0274 | 0.0282 |
| July 1 | 0.0297 | 0.0300 | 0.0297 | 0.0285 | 0.0275 | 0.0272 | 0.0299 | 0.0313 | 0.0304 | 0.0285 | 0.0283 | 0.0290 |
| August 1 | 0.0297 | 0.0301 | 0.0297 | 0.0284 | 0.0273 | 0.0269 | 0.0272 | 0.0326 | 0.0306 | 0.0281 | 0.0278 | 0.0288 |
| September 1 | 0.0291 | 0.0296 | 0.0293 | 0.0278 | 0.0267 | 0.0263 | 0.0267 | 0.0272 | 0.0285 | 0.0257 | 0.0262 | 0.0278 |
| October 1 | 0.0292 | 0.0299 | 0.0294 | 0.0277 | 0.0265 | 0.0261 | 0.0265 | 0.0270 | 0.0272 | 0.0231 | 0.0251 | 0.0276 |
| November 1 | 0.0313 | 0.0316 | 0.0307 | 0.0285 | 0.0269 | 0.0265 | 0.0269 | 0.0274 | 0.0275 | 0.0272 | 0.0272 | 0.0299 |
| December 1 | 0.0333 | 0.0331 | 0.0316 | 0.0288 | 0.0269 | 0.0264 | 0.0268 | 0.0275 | 0.0276 | 0.0272 | 0.0272 | 0.0326 |
| January 1 | 0.0320 | 0.0314 | 0.0294 | 0.0262 | 0.0243 | 0.0238 | 0.0245 | 0.0253 | 0.0254 | 0.0251 | 0.0251 | 0.0256 |
| February 1** | 0.0256 | 0.0307 | 0.0280 | 0.0242 | 0.0222 | 0.0221 | 0.0232 | 0.0243 | 0.0246 | 0.0243 | 0.0244 | 0.0250 |
| March 1 | 0.0252 | 0.0256 | 0.0256 | 0.0212 | 0.0197 | 0.0202 | 0.0218 | 0.0233 | 0.0238 | 0.0235 | 0.0238 | 0.0245 |
| April 1 | 0.0251 | 0.0256 | 0.0256 | 0.0166 | 0.0166 | 0.0183 | 0.0208 | 0.0228 | 0.0235 | 0.0232 | 0.0235 | 0.0243 |
| May 1 | 0.0260 | 0.0265 | 0.0264 | 0.0256 | 0.0166 | 0.0192 | 0.0222 | 0.0243 | 0.0248 | 0.0243 | 0.0245 | 0.0253 |
| June 1 | 0.0272 | 0.0276 | 0.0274 | 0.0264 | 0.0256 | 0.0217 | 0.0250 | 0.0269 | 0.0269 | 0.0259 | 0.0258 | 0.0265 |
| July 1 | 0.0280 | 0.0283 | 0.0280 | 0.0269 | 0.0259 | 0.0256 | 0.0282 | 0.0294 | 0.0286 | 0.0269 | 0.0266 | 0.0273 |
| August 1 | 0.0280 | 0.0283 | 0.0280 | 0.0267 | 0.0257 | 0.0253 | 0.0256 | 0.0307 | 0.0288 | 0.0264 | 0.0262 | 0.0271 |
| September 1 | 0.0274 | 0.0279 | 0.0276 | 0.0262 | 0.0251 | 0.0248 | 0.0251 | 0.0256 | 0.0269 | 0.0243 | 0.0247 | 0.0262 |
| October 1 | 0.0275 | 0.0281 | 0.0277 | 0.0261 | 0.0249 | 0.0246 | 0.0249 | 0.0255 | 0.0256 | 0.0217 | 0.0236 | 0.0260 |
| November 1 | 0.0295 | 0.0298 | 0.0289 | 0.0269 | 0.0254 | 0.0249 | 0.0253 | 0.0259 | 0.0259 | 0.0256 | 0.0256 | 0.0282 |
| December 1 | 0.0314 | 0.0312 | 0.0297 | 0.0271 | 0.0253 | 0.0248 | 0.0253 | 0.0259 | 0.0260 | 0.0256 | 0.0256 | 0.0307 |

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| Month | January 31 | February 28** | March 31 | April 30 | May 31 | June 30 | July 31 | August 31 | September 30 | October 31 | November 30 | December 31 |
|--------------|------------|---------------|----------|----------|--------|---------|---------|-----------|--------------|------------|-------------|-------------|
| January 1 | 0.0365 | 0.0358 | 0.0335 | 0.0299 | 0.0276 | 0.0272 | 0.0279 | 0.0288 | 0.0290 | 0.0286 | 0.0286 | 0.0292 |
| February 1** | 0.0292 | 0.0350 | 0.0319 | 0.0276 | 0.0253 | 0.0252 | 0.0264 | 0.0277 | 0.0280 | 0.0277 | 0.0278 | 0.0285 |

Issued:
 Effective: April 1, 2018

Docket No.
 Accepted:

| | | | | | | | | | | | | |
|------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| March 1 | 0.0287 | 0.0292 | 0.0292 | 0.0242 | 0.0224 | 0.0230 | 0.0249 | 0.0266 | 0.0271 | 0.0268 | 0.0271 | 0.0279 |
| April 1 | 0.0286 | 0.0292 | 0.0292 | 0.0190 | 0.0190 | 0.0209 | 0.0238 | 0.0260 | 0.0268 | 0.0265 | 0.0268 | 0.0277 |
| May 1 | 0.0297 | 0.0302 | 0.0301 | 0.0292 | 0.0190 | 0.0219 | 0.0253 | 0.0277 | 0.0283 | 0.0277 | 0.0279 | 0.0288 |
| June 1 | 0.0310 | 0.0314 | 0.0312 | 0.0301 | 0.0292 | 0.0248 | 0.0285 | 0.0307 | 0.0307 | 0.0295 | 0.0294 | 0.0302 |
| July 1 | 0.0319 | 0.0322 | 0.0319 | 0.0306 | 0.0295 | 0.0292 | 0.0321 | 0.0335 | 0.0326 | 0.0306 | 0.0303 | 0.0311 |
| August 1 | 0.0318 | 0.0323 | 0.0319 | 0.0304 | 0.0293 | 0.0289 | 0.0292 | 0.0350 | 0.0328 | 0.0301 | 0.0299 | 0.0309 |
| September 1 | 0.0312 | 0.0318 | 0.0314 | 0.0299 | 0.0286 | 0.0283 | 0.0286 | 0.0292 | 0.0306 | 0.0276 | 0.0281 | 0.0299 |
| October 1 | 0.0314 | 0.0320 | 0.0315 | 0.0298 | 0.0284 | 0.0280 | 0.0284 | 0.0290 | 0.0292 | 0.0248 | 0.0269 | 0.0296 |
| November 1 | 0.0336 | 0.0339 | 0.0329 | 0.0306 | 0.0289 | 0.0284 | 0.0288 | 0.0295 | 0.0296 | 0.0292 | 0.0292 | 0.0321 |
| December 1 | 0.0357 | 0.0355 | 0.0339 | 0.0309 | 0.0289 | 0.0283 | 0.0288 | 0.0295 | 0.0296 | 0.0292 | 0.0292 | 0.0350 |
| January 1 | 0.0344 | 0.0337 | 0.0315 | 0.0281 | 0.0260 | 0.0256 | 0.0263 | 0.0271 | 0.0273 | 0.0269 | 0.0270 | 0.0275 |
| February 1** | 0.0275 | 0.0329 | 0.0301 | 0.0260 | 0.0239 | 0.0238 | 0.0249 | 0.0261 | 0.0264 | 0.0261 | 0.0262 | 0.0268 |
| March 1 | 0.0270 | 0.0275 | 0.0275 | 0.0228 | 0.0211 | 0.0217 | 0.0234 | 0.0250 | 0.0256 | 0.0253 | 0.0255 | 0.0263 |
| April 1 | 0.0270 | 0.0275 | 0.0275 | 0.0179 | 0.0179 | 0.0197 | 0.0224 | 0.0245 | 0.0252 | 0.0250 | 0.0253 | 0.0261 |
| May 1 | 0.0279 | 0.0284 | 0.0283 | 0.0275 | 0.0179 | 0.0206 | 0.0238 | 0.0261 | 0.0267 | 0.0261 | 0.0263 | 0.0271 |
| June 1 | 0.0292 | 0.0296 | 0.0294 | 0.0284 | 0.0275 | 0.0234 | 0.0269 | 0.0289 | 0.0289 | 0.0278 | 0.0277 | 0.0285 |
| July 1 | 0.0300 | 0.0304 | 0.0300 | 0.0288 | 0.0278 | 0.0275 | 0.0303 | 0.0316 | 0.0307 | 0.0288 | 0.0286 | 0.0293 |
| August 1 | 0.0300 | 0.0304 | 0.0300 | 0.0287 | 0.0276 | 0.0272 | 0.0275 | 0.0329 | 0.0309 | 0.0284 | 0.0281 | 0.0291 |
| September 1 | 0.0294 | 0.0300 | 0.0296 | 0.0281 | 0.0270 | 0.0266 | 0.0270 | 0.0275 | 0.0288 | 0.0260 | 0.0265 | 0.0281 |
| October 1 | 0.0296 | 0.0302 | 0.0297 | 0.0280 | 0.0268 | 0.0264 | 0.0268 | 0.0273 | 0.0275 | 0.0234 | 0.0254 | 0.0279 |
| November 1 | 0.0316 | 0.0319 | 0.0310 | 0.0288 | 0.0272 | 0.0268 | 0.0272 | 0.0278 | 0.0278 | 0.0275 | 0.0275 | 0.0303 |
| December 1 | 0.0337 | 0.0334 | 0.0319 | 0.0291 | 0.0272 | 0.0267 | 0.0271 | 0.0278 | 0.0279 | 0.0275 | 0.0275 | 0.0329 |

* Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.

** The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

~~1/— Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.~~

STATEMENT OF RATES

Daily Rates per Dekatherm

| Rate Schedule ----- | Base Tariff Rate ----- |
|--------------------------------|---------------------------|
| FCS-DP 1/ | |
| Maximum Reservation Rate | \$0. 1512 1425 |
| Minimum Reservation Rate | \$0.0000 |
| Maximum Commodity Rate | \$0.0000 |
| Minimum Commodity Rate | \$0.0000 |
| ICS-DP 1/ | |
| Maximum Commodity Rate | \$0. 1512 1425 |
| Minimum Commodity Rate | \$0.0000 |
| Compressor Fuel Gas Percentage | .53% 2/ |

1/ ACA Charge under Section 6.16 of the General Terms and Conditions (GT&C) and Compressor Usage Surcharge under Section 6.44 of the GT&C are not applicable to this rate schedule.

2/ Applied to total scheduled quantity at the DP Receipt Point under Rate Schedule(s) FCS-DP and ICS-DP.

STATEMENT OF RATES

~~1/~~

Seasonal Base Tariff Rate
 (per 100 Dth-Miles)

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) | |
|----------------------|--|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| IT-1 | | |
| Daily Commodity Rate | | |
| Maximum - January | \$0. 0344 <u>0324</u> | \$0. 0369 <u>0348</u> |
| - February | \$0. 0330 <u>0311</u> | \$0. 0354 <u>0333</u> |
| - March | \$0. 0276 <u>0260</u> | \$0. 0296 <u>0279</u> |
| - April | \$0. 0181 <u>0170</u> | \$0. 0194 <u>0183</u> |
| - May | \$0. 0181 <u>0170</u> | \$0. 0194 <u>0183</u> |
| - June | \$0. 0235 <u>0221</u> | \$0. 0252 <u>0238</u> |
| - July | \$0. 0303 <u>0286</u> | \$0. 0325 <u>0307</u> |
| - August | \$0. 0330 <u>0311</u> | \$0. 0354 <u>0333</u> |
| - September | \$0. 0289 <u>0273</u> | \$0. 0310 <u>0292</u> |
| - October | \$0. 0235 <u>0221</u> | \$0. 0252 <u>0238</u> |
| - November | \$0. 0276 <u>0260</u> | \$0. 0296 <u>0279</u> |
| - December | \$0. 0330 <u>0311</u> | \$0. 0354 <u>0333</u> |
| Minimum | \$0.0004 | \$0.0004 |

~~1/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.~~

STATEMENT OF RATES

~~3/~~

Daily Rates per Dekatherm

| Rate Schedule ----- | Base Tariff Rate ----- |
|--------------------------|----------------------------------|
| PAL 1/ | |
| Maximum Reservation Rate | \$0. 3530 <u>3329</u> |
| Minimum Reservation Rate | \$0.0000 |
| PAL 2/ | |
| Maximum Commodity Rate | \$0. 3530 <u>3329</u> |
| Minimum Commodity Rate | \$0.0000 |
| TPB | |
| Maximum Rate | \$0. 0190 <u>0179</u> |
| Minimum Rate | \$0.0000 |

1/ Charge applicable to ATPL service option only.

2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.

~~3/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.~~

STATEMENT OF RATES

Lateral Service

| Rate Schedule ----- | Base Tariff Rate (Daily Rates per Dekatherm) ----- |
|--------------------------|--|
| FTL-1 | |
| Maximum Reservation Rate | \$0. 0893 <u>0841</u> |
| Minimum Reservation Rate | \$0.0000 |
| Maximum Commodity Rate | \$0.0000 |
| Minimum Commodity Rate | \$0.0000 |
| ITL-1 | |
| Maximum Commodity Rate | \$0. 0893 <u>0841</u> |
| Minimum Commodity Rate | \$0.0000 |

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

~~2/~~

| Rate Schedule ----- | Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/ ----- |
|--|--|
| T-1 and T-1B | |
| Daily Reservation Rate - Port of Morgan, MT to Ventura, IA | |
| Maximum | \$0.0286 |
| Minimum | \$0.0000 |
| Daily Reservation Rate - Ventura, IA to North Hayden, IN | |
| Maximum | \$0.0307 |
| Minimum | \$0.0000 |
| Commodity Rate - Port of Morgan, MT to North Hayden, IN | |
| Maximum | \$0.0004 |
| Minimum | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

~~2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.~~

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

~~2/~~

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) 1/ | |
|------------------------|---|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| | | |
| T-1 and T-1B | | |
| Daily Reservation Rate | | |
| Maximum - January | \$0.0358 | \$0.0384 |
| - February | \$0.0343 | \$0.0368 |
| - March | \$0.0286 | \$0.0307 |
| - April | \$0.0186 | \$0.0200 |
| - May | \$0.0186 | \$0.0200 |
| - June | \$0.0243 | \$0.0261 |
| - July | \$0.0315 | \$0.0338 |
| - August | \$0.0343 | \$0.0368 |
| - September | \$0.0300 | \$0.0322 |
| - October | \$0.0243 | \$0.0261 |
| - November | \$0.0286 | \$0.0307 |
| - December | \$0.0343 | \$0.0368 |
| Minimum | \$0.0000 | \$0.0000 |

Commodity Rate

| | | |
|---------|----------|----------|
| Maximum | \$0.0004 | \$0.0004 |
| Minimum | \$0.0004 | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.

~~2/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.~~

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX ~~+~~

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| <u>Month</u> | <u>January 31</u> | <u>February 28**</u> | <u>March 31</u> | <u>April 30</u> | <u>May 31</u> | <u>June 30</u> | <u>July 31</u> | <u>August 31</u> | <u>September 30</u> | <u>October 31</u> | <u>November 30</u> | <u>December 31</u> |
|--------------|-------------------|----------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| January 1 | 0.0358 | 0.0351 | 0.0328 | 0.0293 | 0.0271 | 0.0266 | 0.0273 | 0.0282 | 0.0284 | 0.0280 | 0.0281 | 0.0286 |
| February 1** | 0.0286 | 0.0343 | 0.0313 | 0.0270 | 0.0248 | 0.0247 | 0.0259 | 0.0271 | 0.0275 | 0.0271 | 0.0273 | 0.0279 |
| March 1 | 0.0281 | 0.0286 | 0.0286 | 0.0237 | 0.0220 | 0.0225 | 0.0243 | 0.0260 | 0.0266 | 0.0263 | 0.0266 | 0.0273 |
| April 1 | 0.0281 | 0.0286 | 0.0286 | 0.0186 | 0.0186 | 0.0205 | 0.0233 | 0.0255 | 0.0262 | 0.0260 | 0.0263 | 0.0272 |
| May 1 | 0.0291 | 0.0296 | 0.0295 | 0.0286 | 0.0186 | 0.0214 | 0.0248 | 0.0272 | 0.0277 | 0.0272 | 0.0274 | 0.0282 |
| June 1 | 0.0304 | 0.0308 | 0.0306 | 0.0295 | 0.0286 | 0.0243 | 0.0279 | 0.0301 | 0.0301 | 0.0289 | 0.0289 | 0.0296 |
| July 1 | 0.0313 | 0.0316 | 0.0313 | 0.0300 | 0.0290 | 0.0286 | 0.0315 | 0.0329 | 0.0320 | 0.0300 | 0.0297 | 0.0305 |
| August 1 | 0.0312 | 0.0316 | 0.0313 | 0.0299 | 0.0287 | 0.0283 | 0.0286 | 0.0343 | 0.0322 | 0.0295 | 0.0293 | 0.0303 |
| September 1 | 0.0306 | 0.0312 | 0.0308 | 0.0293 | 0.0281 | 0.0277 | 0.0281 | 0.0286 | 0.0300 | 0.0271 | 0.0276 | 0.0293 |
| October 1 | 0.0308 | 0.0314 | 0.0309 | 0.0292 | 0.0278 | 0.0275 | 0.0279 | 0.0285 | 0.0286 | 0.0243 | 0.0264 | 0.0291 |
| November 1 | 0.0329 | 0.0333 | 0.0323 | 0.0300 | 0.0284 | 0.0279 | 0.0283 | 0.0289 | 0.0290 | 0.0286 | 0.0286 | 0.0315 |
| December 1 | 0.0350 | 0.0348 | 0.0332 | 0.0303 | 0.0283 | 0.0278 | 0.0282 | 0.0289 | 0.0290 | 0.0286 | 0.0286 | 0.0343 |

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| <u>Month</u> | <u>January 31</u> | <u>February 28**</u> | <u>March 31</u> | <u>April 30</u> | <u>May 31</u> | <u>June 30</u> | <u>July 31</u> | <u>August 31</u> | <u>September 30</u> | <u>October 31</u> | <u>November 30</u> | <u>December 31</u> |
|--------------|-------------------|----------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| January 1 | 0.0384 | 0.0376 | 0.0353 | 0.0314 | 0.0291 | 0.0286 | 0.0293 | 0.0303 | 0.0305 | 0.0301 | 0.0301 | 0.0307 |
| February 1** | 0.0307 | 0.0368 | 0.0336 | 0.0290 | 0.0267 | 0.0266 | 0.0278 | 0.0291 | 0.0295 | 0.0291 | 0.0293 | 0.0300 |
| March 1 | 0.0302 | 0.0307 | 0.0307 | 0.0254 | 0.0236 | 0.0242 | 0.0261 | 0.0279 | 0.0285 | 0.0282 | 0.0285 | 0.0293 |
| April 1 | 0.0301 | 0.0307 | 0.0307 | 0.0200 | 0.0200 | 0.0220 | 0.0250 | 0.0274 | 0.0282 | 0.0279 | 0.0282 | 0.0292 |
| May 1 | 0.0312 | 0.0317 | 0.0316 | 0.0307 | 0.0200 | 0.0230 | 0.0266 | 0.0292 | 0.0298 | 0.0292 | 0.0294 | 0.0303 |
| June 1 | 0.0327 | 0.0331 | 0.0328 | 0.0317 | 0.0307 | 0.0261 | 0.0300 | 0.0323 | 0.0323 | 0.0310 | 0.0310 | 0.0318 |
| July 1 | 0.0336 | 0.0339 | 0.0336 | 0.0322 | 0.0311 | 0.0307 | 0.0338 | 0.0353 | 0.0343 | 0.0322 | 0.0319 | 0.0328 |
| August 1 | 0.0335 | 0.0340 | 0.0336 | 0.0321 | 0.0308 | 0.0304 | 0.0307 | 0.0368 | 0.0346 | 0.0317 | 0.0315 | 0.0326 |
| September 1 | 0.0329 | 0.0335 | 0.0331 | 0.0314 | 0.0301 | 0.0297 | 0.0301 | 0.0307 | 0.0322 | 0.0291 | 0.0296 | 0.0315 |
| October 1 | 0.0330 | 0.0337 | 0.0332 | 0.0313 | 0.0299 | 0.0295 | 0.0299 | 0.0305 | 0.0307 | 0.0261 | 0.0284 | 0.0312 |
| November 1 | 0.0354 | 0.0357 | 0.0347 | 0.0322 | 0.0304 | 0.0299 | 0.0303 | 0.0310 | 0.0311 | 0.0307 | 0.0307 | 0.0338 |
| December 1 | 0.0376 | 0.0374 | 0.0357 | 0.0325 | 0.0304 | 0.0298 | 0.0303 | 0.0310 | 0.0312 | 0.0307 | 0.0307 | 0.0368 |

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* Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.

** The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

~~1/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.~~

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
 SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

~~1/~~

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) | |
|----------------------|--|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| IT-1 | | |
| Daily Commodity Rate | | |
| Maximum - January | \$0.0362 | \$0.0388 |
| - February | \$0.0347 | \$0.0372 |
| - March | \$0.0290 | \$0.0311 |
| - April | \$0.0190 | \$0.0204 |
| - May | \$0.0190 | \$0.0204 |
| - June | \$0.0247 | \$0.0265 |
| - July | \$0.0319 | \$0.0342 |
| - August | \$0.0347 | \$0.0372 |
| - September | \$0.0304 | \$0.0326 |
| - October | \$0.0247 | \$0.0265 |
| - November | \$0.0290 | \$0.0311 |
| - December | \$0.0347 | \$0.0372 |
| Minimum | \$0.0004 | \$0.0004 |

~~1/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et. al.~~

APPLICABLE TO CONTESTING PARTIES PURSUANT TO THE DECEMBER 4, 2017
SETTLEMENT AGREEMENT IN DOCKET NOS. RP12-1093-000, et al.

STATEMENT OF RATES

~~3/~~

Daily Rates per Dekatherm

| Rate Schedule | Base Tariff Rate |
|--------------------------|------------------|
| ----- | ----- |
| PAL 1/ | |
| Maximum Reservation Rate | \$0.3713 |
| Minimum Reservation Rate | \$0.0000 |
| PAL 2/ | |
| Maximum Commodity Rate | \$0.3713 |
| Minimum Commodity Rate | \$0.0000 |
| TPB | |
| Maximum Rate | \$0.0200 |
| Minimum Rate | \$0.0000 |

1/ Charge applicable to ATPL service option only.

2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.

~~3/ Rates in this section are subject to the Adjustment/Recollection provision pursuant to Article V.A.5 of the December 4, 2017, Stipulation at Docket Nos. RP12-1093-000, et al.~~

APPENDIX B.3

STATEMENT OF RATES

| Rate Schedule ----- | Long-Term Base Tariff Rate (per 100 Dth-Miles) 1/ ----- |
|--|--|
| T-1 and T-1B | |
| Daily Reservation Rate - Port of Morgan, MT to Ventura, IA | |
| Maximum | \$0. 0256 <u>0250</u> |
| Minimum | \$0.0000 |
| Daily Reservation Rate - Ventura, IA to North Hayden, IN | |
| Maximum | \$0. 0275 <u>0269</u> |
| Minimum | \$0.0000 |
| Commodity Rate - Port of Morgan, MT to North Hayden, IN | |
| Maximum | \$0.0004 |
| Minimum | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a primary term of at least twelve consecutive months.

STATEMENT OF RATES

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) 1/ | |
|------------------------|---|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| T-1 and T-1B | | |
| Daily Reservation Rate | | |
| Maximum - January | \$0. 0320 0313 | \$0. 0344 0336 |
| - February | \$0. 0307 0300 | \$0. 0329 0322 |
| - March | \$0. 0256 0250 | \$0. 0275 0269 |
| - April | \$0. 0166 0163 | \$0. 0179 0175 |
| - May | \$0. 0166 0163 | \$0. 0179 0175 |
| - June | \$0. 0217 0213 | \$0. 0234 0228 |
| - July | \$0. 0282 0276 | \$0. 0303 0296 |
| - August | \$0. 0307 0300 | \$0. 0329 0322 |
| - September | \$0. 0269 0263 | \$0. 0288 0282 |
| - October | \$0. 0217 0213 | \$0. 0234 0228 |
| - November | \$0. 0256 0250 | \$0. 0275 0269 |
| - December | \$0. 0307 0300 | \$0. 0329 0322 |
| Minimum | \$0.0000 | \$0.0000 |
| Commodity Rate | | |
| Maximum | \$0.0004 | \$0.0004 |
| Minimum | \$0.0004 | \$0.0004 |

1/ Applicable to any Rate Schedule T-1 U.S. Shippers Service Agreement or any Rate Schedule T-1B Service Agreement with a Billing Commencement Date subsequent to December 31, 2006 and a primary term of at least one Gas Day and up to 364 consecutive Gas Days, or up to 365 consecutive Gas Days during a Leap Year.

STATEMENT OF RATES

BLENDED SEASONAL MAXIMUM DAILY RESERVATION RATE MATRIX

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Port of Morgan, MT to Ventura, IA are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| Month | January 31 | February 28** | March 31 | April 30 | May 31 | June 30 | July 31 | August 31 | September 30 | October 31 | November 30 | December 31 |
|--------------|------------|---------------|----------|----------|--------|---------|---------|-----------|--------------|------------|-------------|-------------|
| January 1 | 0.0320 | 0.0314 | 0.0294 | 0.0262 | 0.0243 | 0.0238 | 0.0245 | 0.0253 | 0.0254 | 0.0251 | 0.0251 | 0.0256 |
| February 1** | 0.0256 | 0.0307 | 0.0280 | 0.0242 | 0.0222 | 0.0221 | 0.0232 | 0.0243 | 0.0246 | 0.0243 | 0.0244 | 0.0250 |
| March 1 | 0.0252 | 0.0256 | 0.0256 | 0.0212 | 0.0197 | 0.0202 | 0.0218 | 0.0233 | 0.0238 | 0.0235 | 0.0238 | 0.0245 |
| April 1 | 0.0251 | 0.0256 | 0.0256 | 0.0166 | 0.0166 | 0.0183 | 0.0208 | 0.0228 | 0.0235 | 0.0232 | 0.0235 | 0.0243 |
| May 1 | 0.0260 | 0.0265 | 0.0264 | 0.0256 | 0.0166 | 0.0192 | 0.0222 | 0.0243 | 0.0248 | 0.0243 | 0.0245 | 0.0253 |
| June 1 | 0.0272 | 0.0276 | 0.0274 | 0.0264 | 0.0256 | 0.0217 | 0.0250 | 0.0269 | 0.0269 | 0.0259 | 0.0258 | 0.0265 |
| July 1 | 0.0280 | 0.0283 | 0.0280 | 0.0269 | 0.0259 | 0.0256 | 0.0282 | 0.0294 | 0.0286 | 0.0269 | 0.0266 | 0.0273 |
| August 1 | 0.0280 | 0.0283 | 0.0280 | 0.0267 | 0.0257 | 0.0253 | 0.0256 | 0.0307 | 0.0288 | 0.0264 | 0.0262 | 0.0271 |
| September 1 | 0.0274 | 0.0279 | 0.0276 | 0.0262 | 0.0251 | 0.0248 | 0.0251 | 0.0256 | 0.0269 | 0.0243 | 0.0247 | 0.0262 |
| October 1 | 0.0275 | 0.0281 | 0.0277 | 0.0261 | 0.0249 | 0.0246 | 0.0249 | 0.0255 | 0.0256 | 0.0217 | 0.0236 | 0.0260 |
| November 1 | 0.0295 | 0.0298 | 0.0289 | 0.0269 | 0.0254 | 0.0249 | 0.0253 | 0.0259 | 0.0259 | 0.0256 | 0.0256 | 0.0282 |
| December 1 | 0.0314 | 0.0312 | 0.0297 | 0.0271 | 0.0253 | 0.0248 | 0.0253 | 0.0259 | 0.0260 | 0.0256 | 0.0256 | 0.0307 |
| January 1 | 0.0313 | 0.0307 | 0.0287 | 0.0256 | 0.0237 | 0.0233 | 0.0239 | 0.0247 | 0.0249 | 0.0245 | 0.0246 | 0.0250 |
| February 1** | 0.0250 | 0.0300 | 0.0274 | 0.0236 | 0.0217 | 0.0216 | 0.0227 | 0.0237 | 0.0240 | 0.0237 | 0.0239 | 0.0244 |
| March 1 | 0.0246 | 0.0250 | 0.0250 | 0.0207 | 0.0192 | 0.0197 | 0.0213 | 0.0228 | 0.0233 | 0.0230 | 0.0232 | 0.0239 |
| April 1 | 0.0246 | 0.0250 | 0.0250 | 0.0163 | 0.0163 | 0.0179 | 0.0204 | 0.0223 | 0.0230 | 0.0227 | 0.0230 | 0.0238 |
| May 1 | 0.0255 | 0.0259 | 0.0258 | 0.0250 | 0.0163 | 0.0187 | 0.0217 | 0.0238 | 0.0243 | 0.0238 | 0.0239 | 0.0247 |
| June 1 | 0.0266 | 0.0270 | 0.0268 | 0.0258 | 0.0250 | 0.0213 | 0.0245 | 0.0263 | 0.0263 | 0.0253 | 0.0252 | 0.0259 |
| July 1 | 0.0274 | 0.0277 | 0.0274 | 0.0263 | 0.0254 | 0.0250 | 0.0276 | 0.0288 | 0.0280 | 0.0263 | 0.0260 | 0.0267 |
| August 1 | 0.0273 | 0.0277 | 0.0273 | 0.0261 | 0.0251 | 0.0248 | 0.0250 | 0.0300 | 0.0282 | 0.0258 | 0.0256 | 0.0265 |
| September 1 | 0.0268 | 0.0273 | 0.0270 | 0.0256 | 0.0246 | 0.0242 | 0.0246 | 0.0250 | 0.0263 | 0.0237 | 0.0241 | 0.0256 |
| October 1 | 0.0269 | 0.0275 | 0.0271 | 0.0255 | 0.0244 | 0.0240 | 0.0244 | 0.0249 | 0.0250 | 0.0213 | 0.0231 | 0.0254 |
| November 1 | 0.0288 | 0.0291 | 0.0283 | 0.0263 | 0.0248 | 0.0244 | 0.0247 | 0.0253 | 0.0254 | 0.0250 | 0.0250 | 0.0276 |
| December 1 | 0.0307 | 0.0305 | 0.0291 | 0.0265 | 0.0248 | 0.0243 | 0.0247 | 0.0253 | 0.0254 | 0.0250 | 0.0250 | 0.0300 |

The Blended Seasonal Maximum Daily Reservation Rates per 100/dth-miles for Rate Schedules T-1 and T-1B for Ventura, IA to North Hayden, IN are shown below for the monthly term combinations. Rows reflect start dates and columns reflect end dates for monthly term combinations.*

| Month | January 31 | February 28** | March 31 | April 30 | May 31 | June 30 | July 31 | August 31 | September 30 | October 31 | November 30 | December 31 |
|--------------|------------|---------------|----------|----------|--------|---------|---------|-----------|--------------|------------|-------------|-------------|
| January 1 | 0.0344 | 0.0337 | 0.0315 | 0.0281 | 0.0260 | 0.0256 | 0.0263 | 0.0271 | 0.0273 | 0.0269 | 0.0270 | 0.0275 |
| February 1** | 0.0275 | 0.0329 | 0.0301 | 0.0260 | 0.0239 | 0.0238 | 0.0249 | 0.0261 | 0.0264 | 0.0261 | 0.0262 | 0.0268 |
| March 1 | 0.0270 | 0.0275 | 0.0275 | 0.0228 | 0.0211 | 0.0217 | 0.0234 | 0.0250 | 0.0256 | 0.0253 | 0.0255 | 0.0263 |

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| | | | | | | | | | | | | |
|------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| April 1 | 0.0270 | 0.0275 | 0.0275 | 0.0179 | 0.0179 | 0.0197 | 0.0224 | 0.0245 | 0.0252 | 0.0250 | 0.0253 | 0.0261 |
| May 1 | 0.0279 | 0.0284 | 0.0283 | 0.0275 | 0.0179 | 0.0206 | 0.0238 | 0.0261 | 0.0267 | 0.0261 | 0.0263 | 0.0271 |
| June 1 | 0.0292 | 0.0296 | 0.0294 | 0.0284 | 0.0275 | 0.0234 | 0.0269 | 0.0289 | 0.0289 | 0.0278 | 0.0277 | 0.0285 |
| July 1 | 0.0300 | 0.0304 | 0.0300 | 0.0288 | 0.0278 | 0.0275 | 0.0303 | 0.0316 | 0.0307 | 0.0288 | 0.0286 | 0.0293 |
| August 1 | 0.0300 | 0.0304 | 0.0300 | 0.0287 | 0.0276 | 0.0272 | 0.0275 | 0.0329 | 0.0309 | 0.0284 | 0.0281 | 0.0291 |
| September 1 | 0.0294 | 0.0300 | 0.0296 | 0.0281 | 0.0270 | 0.0266 | 0.0270 | 0.0275 | 0.0288 | 0.0260 | 0.0265 | 0.0281 |
| October 1 | 0.0296 | 0.0302 | 0.0297 | 0.0280 | 0.0268 | 0.0264 | 0.0268 | 0.0273 | 0.0275 | 0.0234 | 0.0254 | 0.0279 |
| November 1 | 0.0316 | 0.0319 | 0.0310 | 0.0288 | 0.0272 | 0.0268 | 0.0272 | 0.0278 | 0.0278 | 0.0275 | 0.0275 | 0.0303 |
| December 1 | 0.0337 | 0.0334 | 0.0319 | 0.0291 | 0.0272 | 0.0267 | 0.0271 | 0.0278 | 0.0279 | 0.0275 | 0.0275 | 0.0329 |
| January 1 | 0.0336 | 0.0329 | 0.0308 | 0.0275 | 0.0255 | 0.0250 | 0.0257 | 0.0265 | 0.0267 | 0.0263 | 0.0264 | 0.0269 |
| February 1** | 0.0269 | 0.0322 | 0.0294 | 0.0254 | 0.0233 | 0.0232 | 0.0243 | 0.0255 | 0.0258 | 0.0255 | 0.0256 | 0.0262 |
| March 1 | 0.0264 | 0.0269 | 0.0269 | 0.0223 | 0.0207 | 0.0212 | 0.0229 | 0.0245 | 0.0250 | 0.0247 | 0.0249 | 0.0257 |
| April 1 | 0.0264 | 0.0269 | 0.0269 | 0.0175 | 0.0175 | 0.0193 | 0.0219 | 0.0240 | 0.0247 | 0.0244 | 0.0247 | 0.0255 |
| May 1 | 0.0273 | 0.0278 | 0.0277 | 0.0269 | 0.0175 | 0.0201 | 0.0233 | 0.0256 | 0.0261 | 0.0255 | 0.0257 | 0.0265 |
| June 1 | 0.0286 | 0.0289 | 0.0287 | 0.0277 | 0.0269 | 0.0228 | 0.0263 | 0.0283 | 0.0282 | 0.0271 | 0.0271 | 0.0278 |
| July 1 | 0.0294 | 0.0297 | 0.0294 | 0.0282 | 0.0272 | 0.0269 | 0.0296 | 0.0309 | 0.0300 | 0.0282 | 0.0279 | 0.0287 |
| August 1 | 0.0293 | 0.0297 | 0.0293 | 0.0280 | 0.0270 | 0.0266 | 0.0269 | 0.0322 | 0.0302 | 0.0277 | 0.0275 | 0.0285 |
| September 1 | 0.0288 | 0.0293 | 0.0289 | 0.0275 | 0.0264 | 0.0260 | 0.0264 | 0.0269 | 0.0282 | 0.0255 | 0.0259 | 0.0275 |
| October 1 | 0.0289 | 0.0295 | 0.0291 | 0.0274 | 0.0262 | 0.0258 | 0.0262 | 0.0267 | 0.0269 | 0.0228 | 0.0248 | 0.0273 |
| November 1 | 0.0309 | 0.0312 | 0.0303 | 0.0282 | 0.0266 | 0.0262 | 0.0266 | 0.0271 | 0.0272 | 0.0269 | 0.0269 | 0.0296 |
| December 1 | 0.0329 | 0.0327 | 0.0312 | 0.0285 | 0.0266 | 0.0261 | 0.0265 | 0.0272 | 0.0273 | 0.0269 | 0.0269 | 0.0322 |

* Any term combination that includes a partial month will require a recomputation of the Daily Seasonal Maximum Base Reservation Rate for the respective term.

** The rates reflected for the columns and rows containing February are based on 28 days and are subject to recomputation to reflect 29 days during Leap Year.

STATEMENT OF RATES

Daily Rates per Dekatherm

| Rate Schedule ----- | Base Tariff Rate ----- |
|--------------------------------|----------------------------------|
| FCS-DP 1/ | |
| Maximum Reservation Rate | \$0. 1425 <u>1393</u> |
| Minimum Reservation Rate | \$0.0000 |
| Maximum Commodity Rate | \$0.0000 |
| Minimum Commodity Rate | \$0.0000 |
| ICS-DP 1/ | |
| Maximum Commodity Rate | \$0. 1425 <u>1393</u> |
| Minimum Commodity Rate | \$0.0000 |
| Compressor Fuel Gas Percentage | .53% 2/ |

1/ ACA Charge under Section 6.16 of the General Terms and Conditions (GT&C) and Compressor Usage Surcharge under Section 6.44 of the GT&C are not applicable to this rate schedule.

2/ Applied to total scheduled quantity at the DP Receipt Point under Rate Schedule(s) FCS-DP and ICS-DP.

STATEMENT OF RATES

Seasonal Base Tariff Rate
 (per 100 Dth-Miles)

| Rate Schedule | Seasonal Base Tariff Rate (per 100 Dth-Miles) | |
|----------------------|--|------------------------------------|
| | Port of Morgan, MT to Ventura, IA | Ventura, IA to North Hayden, IN |
| IT-1 | | |
| Daily Commodity Rate | | |
| Maximum - January | \$0. 0324 <u>0317</u> | \$0. 0348 <u>0340</u> |
| - February | \$0. 0311 <u>0304</u> | \$0. 0333 <u>0326</u> |
| - March | \$0. 0260 <u>0254</u> | \$0. 0279 <u>0273</u> |
| - April | \$0. 0170 <u>0167</u> | \$0. 0183 <u>0179</u> |
| - May | \$0. 0170 <u>0167</u> | \$0. 0183 <u>0179</u> |
| - June | \$0. 0221 <u>0217</u> | \$0. 0238 <u>0232</u> |
| - July | \$0. 0286 <u>0280</u> | \$0. 0307 <u>0300</u> |
| - August | \$0. 0311 <u>0304</u> | \$0. 0333 <u>0326</u> |
| - September | \$0. 0273 <u>0267</u> | \$0. 0292 <u>0286</u> |
| - October | \$0. 0221 <u>0217</u> | \$0. 0238 <u>0232</u> |
| - November | \$0. 0260 <u>0254</u> | \$0. 0279 <u>0273</u> |
| - December | \$0. 0311 <u>0304</u> | \$0. 0333 <u>0326</u> |
| Minimum | \$0.0004 | \$0.0004 |

STATEMENT OF RATES

Daily Rates per Dekatherm

| Rate Schedule ----- | Base Tariff Rate ----- |
|--------------------------|----------------------------------|
| PAL 1/ | |
| Maximum Reservation Rate | \$0. 3329 <u>3255</u> |
| Minimum Reservation Rate | \$0.0000 |
| PAL 2/ | |
| Maximum Commodity Rate | \$0. 3329 <u>3255</u> |
| Minimum Commodity Rate | \$0.0000 |
| TPB | |
| Maximum Rate | \$0. 0179 <u>0175</u> |
| Minimum Rate | \$0.0000 |

1/ Charge applicable to ATPL service option only.

2/ Rates applicable to NPL, RPL, OPL and APL service options under Rate Schedule PAL.

STATEMENT OF RATES

Lateral Service

| Rate Schedule ----- | Base Tariff Rate (Daily Rates per Dekatherm) ----- |
|--------------------------|--|
| FTL-1 | |
| Maximum Reservation Rate | \$0. 0841 <u>0823</u> |
| Minimum Reservation Rate | \$0.0000 |
| Maximum Commodity Rate | \$0.0000 |
| Minimum Commodity Rate | \$0.0000 |
| ITL-1 | |
| Maximum Commodity Rate | \$0. 0841 <u>0823</u> |
| Minimum Commodity Rate | \$0.0000 |

APPENDIX C

A. Rate Multiplier Schedule

For short-term firm service, the multiplier established in the table below will be multiplied by the maximum base rate for long-term firm service in effect during the relevant month:

| Calendar Month | Multiplier Factor |
|-----------------------|--------------------------|
| January | 1.25 |
| February | 1.2 |
| March | 1.0 |
| April | 0.65 |
| May | 0.65 |
| June | 0.85 |
| July | 1.1 |
| August | 1.2 |
| September | 1.05 |
| October | 0.85 |
| November | 1.0 |
| December | 1.2 |

APPENDIX D

Depreciation Rate Table from Terms of Settlement

| | |
|------------------------------|-------|
| Compressor Engines (368.2) | 5.00% |
| Remaining Transmission Plant | 2.02% |
| Negative Salvage | 0.10% |

Specific Depreciation Rates

| <u>Plant Description</u> | <u>Plant Account</u> | <u>Depreciation Rate</u> <u>1/</u> |
|------------------------------------|----------------------|---------------------------------------|
| Compressor Stn Equipment - Engines | 368.2 | 5.00% |
| Land | 389.1 | 0.00% |
| Heavy Equip-Mobile | 396.0 | 2.25% |
| Heavy Equip-Mobile | 396.1 | 0.00% |
| Structures & Improvements | 390.0 | 0.00% |
| Structures & Improvements | 390.1 | 0.00% |
| Office Furn & Fixtures | 391.0 | 10.00% |
| Office Furn & Fixtures | 391.2 | 0.00% |
| Office Machines | 391.3 | 0.00% |
| Audio Visual Equipment | 391.4 | 0.00% |
| Tools, Shp & Gar Equipment | 394.0 | 10.00% |
| Tools | 394.1 | 0.00% |
| Communication Equipment | 397.0 | 0.00% |
| Communication Equipment | 397.1 | 0.00% |
| Miscellaneous Equipment | 398.0 | 0.00% |
| Office Furn & Fixtures | 391.1 | 20.00% |
| Computer Hardware | 391.6 | 0.00% |
| Computer Hardware | 391.7 | 20.00% |
| Transportation Equipment | 392.0 | 20.00% |
| Automobiles | 392.1 | 0.00% |
| Pickup Trucks & Vans | 392.2 | 0.00% |
| Trucks 3/4 to 3 ton | 392.3 | 0.00% |
| Trailers | 392.5 | 0.00% |
| Leasehold Improvements | 390.2 | 0.00% |

Footnote:

1/ If a General Plant account is fully accrued, the depreciation rate will be set to zero until the account is no longer fully accrued. When a General Plant account returns to a debit balance, the appropriate depreciation rate for that plant account will be applied.

APPENDIX E

Supporting/Non-Contesting Participants

| | |
|---|---|
| Anadarko Energy Services Company | Minnesota Energy Resources Corporation |
| Ameren Illinois Company | Montana-Dakota Utilities Co. |
| Basin Electric Power Cooperative | NJR Energy Services Company |
| BP Canada Energy Marketing Corp. | North Shore Gas Company |
| Canadian Association of Petroleum Producers | Northern Illinois Gas Company d/b/a Nicor Gas Company |
| Castleton Commodities International LLC | NorthWestern Corporation |
| Citadel Energy Marketing LLC | Oasis Petroleum Marketing LLC |
| Concord Energy, LLC | Omimex Canada, Ltd. |
| ConocoPhillips Company | ONEOK Rockies Midstream, L.L.C. |
| Continental Resources, Inc. | Scout Energy |
| Dakota Gasification Company | Sequent Energy Management, L.P. |
| EDF Trading North America, LLC | Shell Energy North America (US), L.P. |
| Enterprise Products Operating LLC | Spark Energy Gas LLC |
| Green Plains Inc. | Suncor Energy Marketing Inc. |
| Hess Trading Corporation | Tenaska Marketing Ventures |
| Husky Marketing and Supply Company | Tidal Energy Marketing (U.S.) L.L.C. |
| Interstate Power and Light Company | The Peoples Gas Light and Coke Company |
| INTL FCStone Financial Inc. | Tourmaline Oil Marketing Corp. |
| Kinect Energy Group | Twin Eagle Resource Management, LLC |
| Koch Energy Services, LLC | |
| Macquarie Energy LLC | |
| MidAmerican Energy Company | |
| MidAmerican Energy Services, LLC | |